

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SR-080136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Salazar Fed.

9. WELL NO. (Dual compl.)

1 P.C - Chacra

10. FIELD AND POOL, OR WILDCAT

S. Blanco P.C & Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T25N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 08 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Kimbell Oil Company of Texas

3. ADDRESS OF OPERATOR
Box 1097, Farmington, N. M. 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1450' FSL & 1450' FEL Section 22, T25N, R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

6641'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is a dual completed Pictured Cliffs - Chacra gas well and on a recent packer leakage test, it was found the 2 zones were in communication. The leak was repaired in the following manner:

6-24-85 Moved on Farmington Well Service pulling unit, blew well down and installed blow out preventer. Pulled tubing as follows; 84 jnts. (2589.20') of 2 3/8" tubing with Otis side door choke at top of 84th jnt; Packer pack off element with 4' sub and change over to 1 1/2" tubing; 29 jnts. (871.98') of 1 1/2" tubing.

A hole was found in the 84th jnt of 2 3/8" tubing which was the reason the 2 zones were communicating.

6-26-85 Replaced the 84th jnt. of 2 3/8" tubing and Otis side door choke with an Otis sliding sleeve, re-dressed packer pack off element. Ran all tubing and equipment back in well as pulled. Removed B.O.P. - flanged up well head - moved off rig. Repaired damaged flow line. Cleaned location.

Ran packer leakage test with results as shown on enclosed copy of test.

18. I hereby certify that the foregoing is true and correct

SIGNED

DATE

E. A. Clement, Prod. Supt. DATE 7-5-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

ACCEPTED FOR RECORD

JUL 12 1985

DATE JUL 10 1985

OIL CON. DIV.
*See Instructions on Reverse Side
NMOCC

FARMINGTON RESOURCE AREA

BY SMM