

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3. Address and Telephone No.
Conoco, Inc.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
10 Desta Dr., Ste 100W, Midland, TX 79705

1980' FSL & 1980' FWL
Sec. 20 T-25N, R-4W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Jicarilla Apache
Contract #64

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 20 No. 3

9. API Well No.

30-039-05915

10. Field and Pool, or Exploratory Area

Lindreth Gallup-Dak W

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon this well according to the attached procedure and wellbore diagrams.

RECEIVED
MAY 20 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Conservation Coordinator

Date 4/25/94

(This space for Federal or State office use)

Acting

Title Chief, Lands and Mineral Resources

Date MAY 18 1994

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCOO

April 13, 1994

CONOCO INC

Jicarilla 20 #3 (G1)
SW, Sec. 20, T25N, R4W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

*(All cement volumes use 100% excess outside pipe an 50' inside;
mud will be 8.4 ppg with a 40 sec vis.)*

1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOC, BLM and Conoco safety rules and regulations.
2. MOL and RUSU. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP. POH and tally 2-3/8" EUE tubing (6498').
3. **Plug #1 (Gallup & liner top):** PU 5-1/2" cement retainer and RIH; set at 6458'; pressure test tubing to 1000#; establish rate into Gallup zone. Mix 76 sxs Class B cement and squeeze 70 sxs below and spot 6 sxs on top. Pull above cement and circulate well clean then pressure test casing to 500#. Spot mud from top of cement to 5013'. POH to 5013'.
4. **Plug #2 (MV top):** Mix 17 sxs Class B cement and spot balance plug from 5013' to 4913'. Pull above cement and spot mud to 4220'. POH to 4220'.
5. **Plug #3 (Chacra top):** Mix 17 sxs Class B cement and spot balance plug from 4220' to 4120'. Pull above cement and spot mud to 3334'. POH with setting tool and pressure test casing to 500#.
6. **Plug #4 (PC & Ft tops):** Perforate 4 holes at 3334'. Establish rate into holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 3280'; establish rate into holes. Mix 113 sxs Class B cement and squeeze 77 sxs outside from 3334' to 3070', and leave 36 sxs inside casing. POH with setting tool. If casing leaked in Step 5, then test again.
7. **Plug #5 (Kt & OA tops):** Perforate 4 holes at 2922'. Establish rate into holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 2880'; establish rate into holes. Mix 116 sxs Class B cement and squeeze 80 sxs outside from 2992' to 2720', and leave 36 sxs inside casing. POH above cement; mix and spot mud to 345'. POH and LD tubing.
8. **Plug #6 (Surface):** Perforate 2 holes at 345'. Establish circulation out bradenhead valve. Mix approximately 100 sxs Class B cement and pump down 5-1/2" casing, circulate good cement to surface. Shut in well and WOC.
9. ND BOP and cut off well head below surface casing flange and install P&A marker to BLM specs. RD and MOL. Cut off anchors.
10. Restore location per BLM stipulations.

EXISTING WELL

13 APR 94

CONOCO INC
JICARRILLA 20 #3
SW, SEC. 20, 25N, 4W
RIO ARriba COUNTY, NM

8-5/8" @ 295'

OA @ 2770'

Kt @ 2872'

Ft @ 3120'

PC @ 3284'

TOC - 3320'
(CAL, 75%)

Ch @ 4170'

MV @ 4963'

DV @ 5682' 2-3/8" EUE TUBING @ 6498'

TOC - 6000'
(CAL, 75%)

LINER TOP @ 6508'

7-7/8" HOLE

5-1/2" 15.5# @ 6605'

G1 @ 6670'

G1 SLOTTED LINER 6594'-6893'

4" 11.34# LINER @ 7028'

4-3/4" HOLE

PLUGGED WELL

CONOCO INC

13 APR 94

JICARRILLA 20 #3

SW, SEC. 20, 25N, 4W

RIO ARriba COUNTY, NM

