Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	T	OTRA	NSPC	ORT OIL	AND NA	TURAL GA		**************************************			
Operator Texaco Exploration and Production Inc.							Well API No. 30 039 05916				
Address											
*	ton, New	Mexico	874	401	- 1071 - 0.1						
Reason(s) for Filing (Check proper box)		hange in A	Frankroo	rter of:		er (Piease explo FECTIVE 6:			•	1	
New Well Recompletion	Oil		Dry Ga	M.							
Change in Operator	Casinghead	_	Conden		 						
If change of operator give name and address of previous operator Texas	co Inc.	3300	North	Butler	Farming	ton, New	Mexico 8	7401			
II. DESCRIPTION OF WELL	ANDIFA	SE.									
Lease Name Well No. Pool Name, Including					ng Formation		Kind o	Kind of Lease State, Federal or Fee 366610			
JICARILLA C				IAN 366610							
Unit Letter 1 : 1650 Feet From The SOUTH						JTH Line and 990 Fee			et From The EAST Line		
Section 22 Township 25N Range 5W						, NMPM, RIC			ARRIBA County		
III. DESIGNATION OF TRAN	SPORTER	OF OI	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condens		IX)	Address (Giv	e address to w	- -				
Meridian Oil, Inc.						P. O. Box 4289 Farmington, NM 87499-4289 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Texaco Exploration and Production Inc.								sington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	produces oil or liquids, Unit Sec. Twp. Rgs			Rge.	is gas actuali	When	Vhen ? UNKNOWN				
If this production is commingled with that i	rom any othe	r lease or p	ool, giv	e commingl	ing order num	ber:					
IV. COMPLETION DATA	~	Oil Well		Gas Well	New Well	Workover	Деереп	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ate Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.											
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
TUBING, CASING AND								7 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					 						
THE PART AND PROVING	T FOR A	LLOWA	DIE		<u> </u>			<u></u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after n	ecovery of tole	LLUW A al volume d	of load	oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	irst New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	SITE .			Casing Press	ure		Chake Size	66	W E	
Engli of Teacher					ļ						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			64 MCF JUN \$ 1991			
GAS WELL							=	Oli	CON	. DRV.	
Actual Prod. Test - MCF/D Length of Test					Bbis. Conde	sate/MMCF		Gravity of C	Cooden PST.	3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	TIAN	JCF	1						
I hereby certify that the rules and regul						OIL COI	NSERV.	ATION	DIVISIO	אכ	
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date	e Approve	ed	JUN	0 6 1991		
ZM Willer					B				~ · · · · · ·		
Signature K. M. Miller Div. Opers. Engr.					By_		7	(بند	E11	7	
Printed Name Title March 28, 1991 915-688-4834					Title SUPERVISOR DISTINCT #3						
Date Telephone No.						- 51 DIOI 1/3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.