

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado  
(Place)

3-16-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company (Company or Operator), Well No. 22-1, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Lease)

J Unit Letter, Sec. 22, T. 25N, R. 4W, NMPM, Undesignated - Dakota Pool

Rio Arriba County. Date Spudded 10-24-60 Date Drilling Completed 12-11-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7279' Gr. Total Depth 8074'\* PBD 8052'

Top Oil/Gas Pay 7830' Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7830-74, 7888-98, 7932-42,

Perforations 7972-96 & 8004-40

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 8077' Depth \_\_\_\_\_ Tubing 7914'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 61 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8"</u>	<u>504</u>	<u>450</u>
<u>4 1/2"</u>	<u>8077</u>	<u>820</u>
<u>2 3/8"</u>	<u>7914</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Lower Dak. - 40,000# sand, 500# alum. pellets, 1850# ADOMITE, 50,000 gal. crude. Up. Dak. - 50,000# sand, 500# alum. \*\*

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 3-15-61

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Remarks: \*Jicarilla 22 No. 1 is a dual-casing completion in the Dakota & Gallup formations. Forms C-104 & C-110 were submitted 3-1-61 for the Gallup formation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 17 1961, 19\_\_\_\_

\*\* pellets, 2500# ADOMITE, 67,200 gal. crude,

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

NMOCC-A(4) HDH ABC

Continental Oil Company

(Company or Operator)  
Original Signed By:

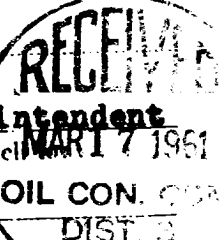
By: H. D. HALEY  
(Signature)

Title District Superintendent

Send Communications regarding well \_\_\_\_\_

Name H. D. Haley

Address Box 3312, Durango, Colo.



STATE OF NEW MEXICO	
OIL CONSERVATION DEPARTMENT	
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