

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado 3-1-61  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company (Company or Operator), Well No. 22 No. 1, in NM SE 1/4,  
(Lease)

J 22 25N 4W NMPM, Undesignated Gallup Pool  
Unit Letter

Rio Arriba County. Date Spudded 10-24-60 Date Drilling Completed 12-11-60

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7279' Gr. Total Depth 8074'\* PBD

Top Oil/Gas Pay 6970' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 7292'-7212', 7202'-7142', 7090'-7040', 7030'-

Open Hole  Depth  Casing Shoe 7342' Depth 6990' Tubing

OIL WELL TEST -

Natural Prod. Test: 0 bbls, oil, 0 bbls water in  hrs,  min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls, oil, 0 bbls water in 24 hrs,  min. Choke Size

GAS WELL TEST -

Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8"</u>	<u>504'</u>	<u>450</u>
<u>4 1/2"</u>	<u>7342'</u>	<u>645</u>
<u>2 3/8"</u>	<u>7255'</u>	<u></u>

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed

Choke Size  Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Lower Gallup - 50,000# sand, 1850# ADOXITE, 39,396

gal. crude - Upper Gallup - 50,000# sand, 2750# ADOXITE,  
Casing  Tubing  Date first new 59,724 gal. crude 3-2-61  
Press.  Press.  oil run to tanks

Oil Transporter McWOOD CORPORATION

Gas Transporter

Remarks: \*Jicarilla 22 No.1 is a dual casing completion in the Dakota & Gallup formation. We are still recovering lead oil from the Dakota. Will run communication tests after recovery of lead oil from Dakota.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 3 1961, 19

Continental Oil Company

(Company or Operator)

Original Signed By: H. D. HALEY

By: H. D. HALEY (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

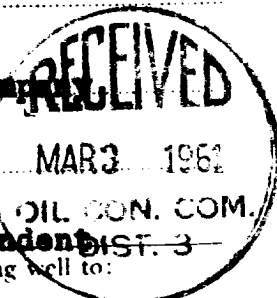
Title Supervisor Dist. # 3

Title District Superintendent ST. 3  
Send Communications regarding well to:

Name H. D. HALEY

Address Box 3312, Durango, Colorado

NMOCC-A(4) NDH ABC



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OIL CONSERVATION COMMISSION	
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