

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

September 26, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

, Well No. 1, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

J, Sec. 22, T. 25N, R. 4W, NMPM., Undesignated Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded 10-24-60

Date Drilling Completed 12-11-60

Please indicate location:

Elevation 7279' GR Total Depth 8074' PBTD

Top Oil/Gas Pay 5950 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - Mesa Verde

Perforations 5968'-5978' and 5951'-5954'

Open Hole Depth 7806' Casing Shoe 7806' Depth Tubing 7806'

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Pumped load oil used): 5 bbls. oil, 5 bbls water in 24 hrs,        min. Size        Choke

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment:        MCF/Day; Hours flowed       

Choke Size        Method of Testing:       

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000# sand, 557 bbls. water, 1200# AMMONIUM-NITRA

Casing Press.        Tubing Press.        Date first new oil run to tanks September 1, 1962

Oil Transporter McWood Corp., Abilene, Texas

Gas Transporter       

Remarks: \* This well was originally a dual casing completion in the Dakota. It is now a triple completion including the Mesa Verde.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 27 1962, 19      

Continental Oil Company

ORIGINAL SIGNED (Company or Operator)

H. D. HALEY

By: WAB (Signature)

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

WABEC-A-100 (A) WAB ARB

