

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.**Contract No. 34**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Section 21 - 25N - 5W**

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Skelly Oil Company
3. ADDRESS OF OPERATOR
Box 730 - Hobbs, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1850' FSL & 790' FEL of Section 21 - 25N - 5W
14. PERMIT NO. **---**
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6721' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Perforating & Treating**(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded on April 18, 1964. Set 10 joints (318') of new 8-5/8" OD 24# SS J-55 RT&C casing at 334' & cemented with 250 sacks of cement by the pump & plug process. Cement circulated to surface. Plug down at 8:00 A.M. April 19, 1964. WOC 24 hours. Pressured up to 600# for 30 minutes & casing tested OK. Drilled out cement plug & pressured up to 600# for 30 minutes & casing shut off tested OK.

Ran 229 joints (7310') 4-1/2" OD 10.5# & 11.6# SR SS J-55 RT&C casing set at 7328' with Halliburton "DV" tool set at 3818'. Cemented 1st stage with 385 sacks cement. Temperature survey on first stage indicated top of cement at 5260' from surface. Cemented 2nd stage with 325 sacks of cement by the pump & plug process. Plug down at 11:00 AM May 7, 1964. WOC 24 hours. Pressured up to 3500# for 30 minutes & casing shut off tested OK. Temperature survey on second stage indicated top of cement behind 4-1/2" OD casing at 1800' from surface.

Drilled out "DV" tool at 3818'. Washed & cleaned out hole to 7297'. Spotted 230 gallons HCA acid from 6937' to 7297'.

Perforated 4-1/2" OD casing from 7174' to 7180', 7214' to 7224' and 7232' to 7240' for a total of 24' & 96 shots.

(Continued on reverse side of sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

(Sd) H. E. Aab

TITLE

Dist. Supt.

DATE

July 10, 1964

(This space for Federal or State office use)

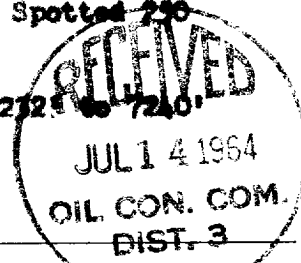
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE : 1963 - O-685229

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Treated Dakota formation thru 4-1/2" OD casing perforations 7174' to 7240' with 41,228 gallons of water treated 1 1/2 calcium chloride & 4# per 1,000 gallons FR-4 friction reducing agent & 29, 190# 20/40 sand.

Set Baker Model "MC" bridge plug at 7120'. Perforated 4-1/2" OD casing from 7052' to 7062' for a total of 10' & 40 shots. Treated thru 4-1/2" OD casing perforations 7052' to 7062' with 49,040 gallons of water with 1 1/2 calcium chloride & 4# per 1,000 gallons FR-4 friction reducing agent & 35,000# 20/40 sand.

Drilled out Baker Model "MC" bridge plug at 7120' & cleaned out hole to P.B.T.D. 7297'. Ran 2" tubing and tested well. Pulled 2" tubing. Drilled out float collar at 7297' and drilled out cement to 7309' P.B.T.D. 7309'. Perforated 4-1/2" OD casing 7290' - 7306' for a total of 16' & 64 holes.

Set Baker Model R-1 packer at 7254'. Ran 2" tubing & set in packer with 16,000#. Treated Dakota formation thru 4-1/2" OD casing perforations 7290' - 7306' with 30,000 gallons oil containing 75# admixite per 1,000 gallons, 5 gallons FR-3 per 1,000 gallons and 10,000# 20/20 sand. Well flowed & tested several days. Pulled tubing & packer. Set Baker cast iron bridge plug at 7261'. P.B.T.D. 7261'. Ran 2" tubing & set packer at 6999'. Well kicked off & started flowing. Flowed and tested well for several days. Shut well in 8 days for potential. Eight day SITP 1728#. Flowed 3 hours thru 3/4" choke & gas gauged 1,018 MCF with spray of condensate throughout test. FTP 77 psi. Calculated ACP potential 1,026 MCF per day.

Well completed July 4, 1964.