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TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~REOPENED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 9, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Jicarilla "C"

Well No. 26

in. NE

SE

1/4

(Company or Operator)

(Lease)

"I"

Sec. 21

T. 25-N

R. 5-W

NMPM.

Basin Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded. Apr. 18, 1964

Date Drilling Completed May 5, 1964

Elevation 6721' KB

Total Depth 7330'

PBD 7261'

Please indicate location:

D	C	B	A
E	F	G	H
	Sec. 21		
L	K	J	I
			#26
M	N	O	P

Top Oil/Gas Pay 7052'

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7052-7062' & 7174-7240'

Open Hole -

Depth Casing Shoe 7328'

Depth Tubing 7037'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1018 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Positive

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 90,268 gals. water & 74,190# 20/40 sand

Casing Press. 0# Tubing Press. 77# Date first new oil run to tanks June 13, 1964

Oil Transporter Basin Pipeline, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks: After 3 hour flow period gas measured 1018 MCF per day flowing thru 2" tubing 3/4" positive choke for a Calculated AOF Potential of 1026 MCF per day, FTP 77 psi. C P O# (Packer).

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JUL 13 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Skelly Oil Company

(ORIGINAL) (Company or Operator)
(SIGNED) H. E. Aab

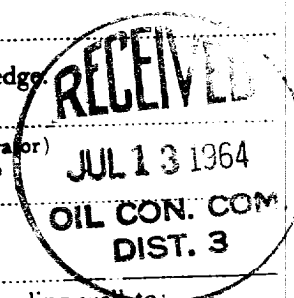
By: (Signature)

Title Dist. Superintendent

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 730 - Hobbs, New Mexico



July 9, 1964

New Mexico Oil Conservation Commission

1000 Rio Brazos Road

Aztec, New Mexico

New Mexico

Lea

H. E. Aab

Dist. Superintendent

April & May

64 Pico Drilling Company

Jicarilla "C"

26

NE

SE

Sec. 21-25N-5-W

Basin Dakota

Rio Arriba

336'
836'
1275'
1606'
1850'
2254'
2522'
2712'
2942'
3306'
3797'

1
2
2
2-3/4
2
2-3/4
4-1/2
4-1/4
4-1/4
4
3-1/4

4107'
4570'
4905'
5260'
5554'
5902'
6241'
6549'
6945'
7330

3
1-1/4
1-1/2
1-1/4
1-1/4
1-1/2
1
1
1-1/4
1-1/4

9th

July

64

William F. Kooff Jr.

August 7, 1965



J & Lea

Dist. Superintendent

Box 730 - Hobbs, New Mexico