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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-210
Effective 1-1-85

Operator Texaco Inc., Operator for Texaco Producing Inc. (TPI)	
Address 4601 DTC Blvd., Denver, Colorado 80237	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter Oil ☐	
Oil ☐	Dry Gas ☒
Casinghead Gas ☐	Condensate ☒

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla C	Well No. 26	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free Ind.	Lease No. Contr. 34
Location Unit Letter I Feet From The South Line and 780 Feet From The East Line or Section 21 Township 25N Range 5W N4PM Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1528, Denver, CO 80201
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Texaco Inc.	4601 DTC Blvd., Denver, CO 80237
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge. I 21 25N 5W	Yes

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
Elevations (DF, RKB, ST, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

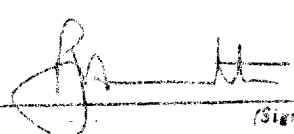
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure MAR 19 1985
Aver. Prod. During Test	Oil-Gble.	Water-Gble. CH. DIV. DIS. 2

GAS WELL

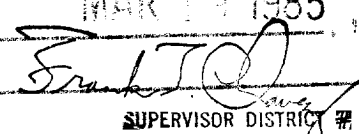
Actual Prod. Test-MCF/D	Length of Test	Shut. Condensate/MMCF	Gravity of Condensate
Testing Method (print, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Manager / Farmington
(Title)
March 8, 1985
(Date)

OIL CONSERVATION COMMISSION

MAR 19 1985
APPROVED
BY 
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply zoned wells.