

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico October 4, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hugh McMillan Hall, Well No. 5, in N 1/4 SW 1/4,  
(Company or Operator) (Lease)  
L 21, Sec. 21, T. 25N, R. 3W, NMPM., South Blanco Extension Pool  
Unit Lester

Rio Arriba County. Date Spudded 6/19/58 Date Drilling Completed 6/30/58  
Elevation 7274 Total Depth 3890 PBTD 3885

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Gas Pay 3783 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3785--92, 3816--20, 3828--36  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 3890 Tubing 3830

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: No test MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 700 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gal water & 25,000# sand  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 1030 Press. 1025 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>107</u>	<u>125</u>
<u>5 1/2</u>	<u>3890</u>	<u>150</u>
<u>2</u>	<u>3830</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 7 1958, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

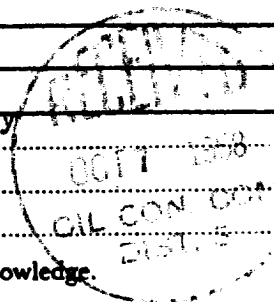
Hugh McMillan  
(Company or Operator)

By: Jay J. Harris  
Jay J. Harris (Signature)

Title Geologist  
Send Communications regarding well to:

Name Hugh McMillan

Address 4201 Alabama  
El Paso, Texas



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