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|                        | GAS | 1 |      |
| OPERATOR               |     | 2 | }    |

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| -  | DISTRIBUTION  |  | NSERVATION COMMISSION  | Form C-104  |  |  |                         |                           |                           |                       |
| -  | SANTA FE  | REQUEST F  | OR ALLOWABLE   | Supersedes Old C-104 and C-110 Effective 1-1-65   |  |  |                         |                           |                           |                       |
| -  | FILE / "  |  | AND  | A.C.  |  |  |                         |                           |                           |                       |
| -  | U.S.G.S.  | AUTHORIZATION TO TRAI  | ISPORT OIL AND NATURAL G   | AS  |  |  |                         |                           |                           |                       |
| }  | LAND OFFICE   |  |  |   |  |  |                         |                           |                           |                       |
|  | TRANSPORTER GAS /   |  |  |   |  |  |                         |                           |                           |                       |
| ŀ  |   |  |  |   |  |  |                         |                           |                           |                       |
| -  |   |  |  |   |  |  |                         |                           |                           |                       |
| I.   | Operator  |  |  |   |  |  |                         |                           |                           |                       |
| MOUNTAIN STATES NATURAL GAS CORP.  Address  4101 E. LOUISIANA AVE. DENVER, COLORADO 80222  Reason(s) for filing (Check proper box)  Other (Please explain) |   |  |  |   |  |  |                         |                           |                           |                       |
|  |   |  |  |   |  |  | New Well                | Change in Transporter of: |                           | or's name from Joseph |
|  |   |  |  |   |  |  | Recompletion            | Oil Dry Gas               | B. Gould to Mount         | ain States Natural    |
|  |   |  |  |   |  |  | Change in Ownership $X$ | Casinghead Gas Condens    | <sub>sate</sub> Gas Corp. |                       |
| l  |   |  |  |   |  |  |                         |                           |                           |                       |
|  | If change of ownership give name and address of previous owner  |  |  |   |  |  |                         |                           |                           |                       |
|  | and address of previous owner   |  |  |   |  |  |                         |                           |                           |                       |
| II.  | DESCRIPTION OF WELL AND I   | EASE   |  |   |  |  |                         |                           |                           |                       |
|  | Lease Name  | Well No. Pool Name, Including Fo   |  |   |  |  |                         |                           |                           |                       |
|  | Hall Federal  | 5 South Bla  | nco PC State, Federal  | or Fee Fed. SF080536  |  |  |                         |                           |                           |                       |
|  | Location  |  |  |   |  |  |                         |                           |                           |                       |
|  | Unit Letter E ; 185   | O Feet From The North Line   | and 790 Feet From T  | he West   |  |  |                         |                           |                           |                       |
|  |   |  |  |   |  |  |                         |                           |                           |                       |
|  | Line of Section 21Tow   | nship 25N Range  | 3W , NMPM, Rio A   | Arriba County   |  |  |                         |                           |                           |                       |
|  |   |  |  |   |  |  |                         |                           |                           |                       |
| Ш.   | DESIGNATION OF TRANSPORT  | TER OF OIL AND NATURAL GAS   | Address (Give address to which approv  | all some of this form in to be sent!  |  |  |                         |                           |                           |                       |
|  | Name of Authorized Transporter of Oil   | or Condensate  | Address (Give address to writer approv   | ed topy of this form is to be sent)   |  |  |                         |                           |                           |                       |
|  |   |  | Address (Give address to which approv  | ad conv of this form is to be sent!   |  |  |                         |                           |                           |                       |
|  | Name of Authorized Transporter of Cas   | inghead Gas or Dry Gas   | Address (Give address to which approve   | ed copy of this form is to be sent,   |  |  |                         |                           |                           |                       |
|  | GPMD Co.  |  | Is aga actually connected? Whe   | in .  |  |  |                         |                           |                           |                       |
|  | If well produces oil or liquids,  | Unit Sec. Twp. Rge.  | Is gas actually connected? Whe   | •••   |  |  |                         |                           |                           |                       |
|  | give location of tanks.   |  |  |   |  |  |                         |                           |                           |                       |
|  | If this production is commingled wit  | h that from any other lease or pool, a   | give commingling order number:   | <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>  |  |  |                         |                           |                           |                       |
| IV.  | COMPLETION DATA   | Oil Well Gas Well  | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v.  |  |  |                         |                           |                           |                       |
|  | Designate Type of Completio   |  |  | 1   |  |  |                         |                           |                           |                       |
|  | Designate 1/F   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.  |  |  |                         |                           |                           |                       |
|  | 5 6 11 1  |  |  |   |  |  |                         |                           |                           |                       |
|  | Date Spudded  | Date Compi. Ready to Frod.   |  |   |  |  |                         |                           |                           |                       |
|  |   |  | Top Oil/Gas Pay  | Tubing Depth  |  |  |                         |                           |                           |                       |
|  | Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | Top Oil/Gas Pay  | 1 1   |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  |  | Top Oil/Gas Pay  | Tubing Depth  APR 6 1970  Depth Casing Shoe   |  |  |                         |                           |                           |                       |
|  |   |  | Top Oil/Gas Pay  | APR 6 1970 Depth Casing Shoe  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  |  | APR 6 1970 Depth Casing Shoe OIL CON. COM.  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.,  Perforations  | Name of Producing Formation  TUBING, CASING, AND   | Top Otl/Gas Pay  CEMENTING RECORD  DEPTH SET   | APR 6 1970 Depth Casing Shoe  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | CEMENTING RECORD   | APR 6 1970 Depth Casing Shoe OIL CON. COM. DIST. 3  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.,  Perforations  | Name of Producing Formation  TUBING, CASING, AND   | CEMENTING RECORD   | APR 6 1970 Depth Casing Shoe OIL CON. COM. DIST. 3  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.,  Perforations  | Name of Producing Formation  TUBING, CASING, AND   | CEMENTING RECORD   | APR 6 1970 Depth Casing Shoe OIL CON. COM. DIST. 3  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.,  Perforations  | Name of Producing Formation  TUBING, CASING, AND   | CEMENTING RECORD   | APR 6 1970 Depth Casing Shoe OIL CON. COM. DIST. 3  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE   | TUBING, CASING, AND CASING & TUBING SIZE   | CEMENTING RECORD DEPTH SET   | APR 6 1970 Depth Casing Shoe OIL CON. COM. DIST 3 SACKS CEMENT  |  |  |                         |                           |                           |                       |
| v.   | Perforations  HOLE SIZE  TEST DATA AND REQUEST FO   | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a)  | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow-   |  |  |                         |                           |                           |                       |
| V.   | Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL   | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a)  | CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil   | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow-   |  |  |                         |                           |                           |                       |
| v.   | Perforations  HOLE SIZE  TEST DATA AND REQUEST FO   | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de   | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow-   |  |  |                         |                           |                           |                       |
| V.   | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de   | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow-   |  |  |                         |                           |                           |                       |
| V.   | Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL   | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de   | CEMENTING RECORD  DEPTH SET  feer recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)   | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)   |  |  |                         |                           |                           |                       |
| V.   | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de   | CEMENTING RECORD  DEPTH SET  feer recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)   | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)   |  |  |                         |                           |                           |                       |
| V.   | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  | CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the follow)  Casing Pressure   | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow-  ft, etc.)  Choke Size  |  |  |                         |                           |                           |                       |
| V.   | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  | CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the follow)  Casing Pressure   | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow-  ft, etc.)  Choke Size  |  |  |                         |                           |                           |                       |
| V.   | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  | CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the follow)  Casing Pressure   | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  |  |  |                         |                           |                           |                       |
| V.   | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  | CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the follow)  Casing Pressure   | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow-  ft, etc.)  Choke Size  |  |  |                         |                           |                           |                       |
| V.   | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.   | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the standard o | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  |  |  |                         |                           |                           |                       |
| V.   | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.   | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the standard o | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  |  |  |                         |                           |                           |                       |
| V.   | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test   | CEMENTING RECORD  DEPTH SET  feer recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate   |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Cii-Bbls.  Length of Test  Tubing Pressure (Shut-in)  | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be steril personne)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Cii-Bbls.  Length of Test  Tubing Pressure (Shut-in)  | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be steril personne)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION APR 6 1970   |  |  |                         |                           |                           |                       |
|  | Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN   | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Cii-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be steril personne)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION APR 6 1970   |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be perfectly before the pump of the perfect of the pump of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the perfectly before the pump of the perfect of th | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION APR 6 1970  1970  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Cii-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lip  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by  BY   | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION APR 6 1970  1970  |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light or be perfectly before the pump of the perfect of the pump of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the perfectly before the pump of the perfect of th | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION APR 6 1970   |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the follow)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signed by  TITLE  | APR 6 1970  Depth Casing Shoe OIL CON. COM. DIST 3 SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION APR 6 1970 APR 6 1970  Einery C. Arnold  SUPERVISOR DIST. #3 |  |  |                         |                           |                           |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and | TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given | CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lip)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in  | APR 6 1970  Depth Casing Shoe  OIL CON. COM.  DIST 3  SACKS CEMENT  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION APR 6 1970  1970  |  |  |                         |                           |                           |                       |

|   | 170         |  |
|---|-------------|--|
|   | (Signature) |  |
|   | Clariti     |  |
|   | (Title)     |  |
| _ | (Date)      |  |

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.