NO. OF COPIES RECEIVED		4	
DISTRIBUTION			
SANTA FE		1	
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U.S.G.S.			L
LAND OFFICE			
TRANSPORTER	OIL	I	
INANSPORTER	GAS	\Box	
OPERATOR		1	
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-	DISTRIBUTION	NEW MEYICO OU CO	NSERVATION COMMISSION	Form C-104
ŀ	SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110
Ī	FILE 1 2		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
]	LAND OFFICE			
١	TRANSPORTER GAS /			
ŀ	OPERATOR /			
	PRORATION OFFICE			
	LYNCO OIL CORPORAT	ION		
	1330 LEYDEN ST, DE	NVER CO 80220		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry Gas		
	Recompletion Change in Ownership	Casinghead Gas Condens	=	
İ				
	If change of ownership give name and address of previous owner	MOUNTAIN STATES 5200 SO YALE, TU	NATURAL GAS CORP LSA OK 74135	
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	CLease No.
	Lease Name HALL	5 BLANCO PICTUR	la = 3 3 -	Fee FEDERAL 80536
	Location	5 ELPINCO FICTOR	L CLIII J	
	I	Feet From The Line	and 790 Feet From The	<u> </u>
	Line of Section 21 Tow	nship 25N Range	3 ₩ , NMPM,	RIO ARRIBA County
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
		Dry Can No	Address (Give address to which approved	copy of this form is to be sent)
	Name of Authorized Transporter of Cas		EL PASO TEXAS	
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.		YES	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	h that from any other lease or pool, a		Plug Back Same Resty. Diff. Resty.
IV.		Oil Well Gas Well	New Well Workover Deepen F	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.
IV.	Date Spudded	n - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen F Total Depth F	
IV.	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen F Total Depth F	P.B.T.D.
IV.	Date Spudded	n - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1	P.B.T.D.
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1	S.B.T.D. Fubing Depth
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n — (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1 CEMENTING RECORD	S.B.T.D. Fubing Depth
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1	P.B.T.D. Fubing Depth Depth Casing Shoe
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n — (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1 CEMENTING RECORD	P.B.T.D. Fubing Depth Depth Casing Shoe
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n — (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1 CEMENTING RECORD	P.B.T.D. Fubing Depth Depth Casing Shoe
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1 CEMENTING RECORD DEPTH SET	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1 CEMENTING RECORD DEPTH SET (ter recovery of total volume of load oil and pth or be for full 24 hours)	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allow-
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1 CEMENTING RECORD DEPTH SET	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allow-
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1 CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT if must be equal to or exceed top allowers.
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	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1 CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT if must be equal to or exceed top allowers.
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	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay 1 CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size
v	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT SACKS CEMENT d must be equal to or exceed top allower. Choke Size Gravity of Condensate Choke Size
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(Signature)
ASSISTANT SECRETARY TREASURER (Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.