

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 31, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Federal, Well No. 22-C, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
F, Sec. 22, T. 25N, R. 2W, NMPM., Gevalin P. C. Pool
Unit Letter
Rio Arriba County Date Spudded 11-25-56 Date Drilling Completed 11-30-56

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

1763'N, 1755'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	78'	50
5 1/2"	3404'	150
2"	3350'	---

Elevation 7204' Total Depth 3452 PBTD
Top Oil/Gas Pay 3404 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 3404-3452

Perforations

Open Hole 3404-3452 Depth Casing Shoe 3404 Depth Tubing 3350'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 954 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,000 gal. water & 35,000# sand.

Casing Tubing Date first new
Press. 944 Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by San Juan Gas Corp. as the Federal No. 22-C. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Federal No. 22-C. El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____ JUL 13 1959, 19____ El Paso Natural Gas Company
(Company or Operator)

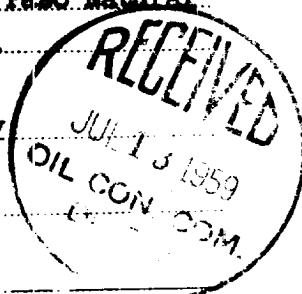
OIL CONSERVATION COMMISSION
A. R. KENNEDY

By: _____
Title PETROLEUM ENGINEER DIST. NO. 3

By: _____ Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly
Address Box 997, Farmington, New Mexico



U.S. CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

	NO.	DATE	INITIALS
Director	<u>1</u>		
Asst. Dir.	<u>1</u>		
Chief Clerk	<u>1</u>		
White Land Co.			
U.S.G.S.			
Other			
			<u>1</u>