

Form C-110
Revised 7/1/55

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Farmington, New Mexico

AZTEC DISTRICT OFFICE

$\frac{d}{dt} \left(\frac{1}{\rho} \right) = - \frac{1}{\rho^2} \frac{d\rho}{dt}$

100

U. S. DEPARTMENT OF AGRICULTURE

[illegible][illegible]

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Hall Well No. 4 in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M Sec. 21 T. 25N R. 3W NMPM, So. Blanco P.C. Ext. Pool
Unit Letter

Rio Arriba County. Date Spudded 11-4-58 Date Drilling Completed 11-14-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

870'S, 1070'W

Elevation 7490' Total Depth 3981' ~~max~~ C.O. 3944'
Top Oil/Gas Pay 3922' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3922-3926; 3932-3940

Open Hole None Depth 3980' Depth 3923'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2607 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gal. water & 30,000# sand

Casing 1018 Tubing 1019 Date first new
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Alfred E. McLane as the Hall #4. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Hall No. 4. El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 16 1959 _____, 19____

El Paso Natural Gas Company FEB 16 1959
(Company or Operator)

By: ORIGINAL SIGNED L.J. TILLERSON OIL CON. COM
(Signature) DIST. 3

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

	COPIES	
Director	1	
Assistant Director	2	
Chief Clerk	1	
Executive Secretary	1	
Mr. L. H. G. S.		
Mr. G. S.		
Transportation		
File	1	✓