NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington (Place)	, New	Mexico		July 22,1960 (Date)	
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			-	ompany Jicarill		_		S.W.	1/2 N.W. 1/2	
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E		, Sec	21	T. 25 N R 4 W	, NMPM.,	So.	Blanco P	ictured (Cliffs Poc	
	Letter									
VIO 1	WT.T.T.O.			County. Date Spudded		Dat	e Drilling	Completed	219-00	
P	Please ir	ndic <mark>ate</mark> lo	cation:	Elevation 7083 Top Oil/Gas Pay 3432	[Down#]	al Depth_	3520	MHBID	3491	
D	С	В	A	Top Oil/Gas Pay 3432	Nam	ne of Prod	. Form	FICCULE	G CITIIS	
			1 -	PRODUCING INTERVAL -						
		<u> </u>		Perforations	3432-3454					
E	F	G	H	Open Hole None	Dep Cas	oth	2507	Depth Tubing		
X						ge_	3201	racing_		
L	К	J	I	OIL WELL TEST -					Choke	
-				Natural Prod. Test:	bbls.oil,	b	bls water i	n hrs,	min. Size	
				Test After Acid or Fract	ture Treatment (af	ter recov	ery of volu	me of oil ed	qual to volume of	
М	N	0	P	load oil used):	bbls,oil,	bbls	water in	hrs,	Choke min. Size	
				GAS WELL TEST -			_			
200		920 11	<u>. </u>							
.000	N,	810 W		Natural Prod. Test:	MCF	Day; Hou	rs flowed _	Choke	e Size	
ubing	,Casing	and Cemen	ting Recor	rd Method of Testing (pitor	t, back pressure,	etc.):			· · · · · · · · · · · · · · · · · · ·	
Size Feet SAX			SAX	Test After Acid or Fract	ture Treatment:	1345	MC	CF/Day; Hours	s flowed 3	
				Choke Size 3/4" Meth	nod of Testing:	Calcula	ated A.C	.F.		
5/8	-	121'	9 6							
2 7/8	,11	3507	60	Acid or Fracture Treatme	nt (Give amounts	of materi	als used, s	uch as acid,	water, oil, and	
				sand):16.442 gal. 5	mter & 15.00	0 # sa	nd	<u></u>		
				Casing Tubing Press. 951 Press.	Date`fir oil run	st new to tanks				
	-+			Cil Transporter El Pa						
		Į								
				Gas Transporter El Pa						
emarks	s:				******************	• • • • • • • • • • • • • • • • • • • •	******			
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								OIL COL	V. Ca 28.2	
I h	ereby c	ertify tha	t the info	ormation given above is tr	ue and complete	to the be	stot mv kn	AWIECERI C-	P	
pprove	d	Jiti.	2 6 1900		El Pa	so Nat	ural GAS	Company		
		OUL	. ~ 0 1500	·						
OIL CONSERVATION COMMISSION					By: Origi	By: Original Signed D. W. Meehan				
					•		(Signati			
/ :				<u> </u>	Title Petro	Title Petroleum Engineer				
		isor Dist.			Se	nd Comn	nunications	regarding	well to:	
tle			π 		Name.E. S. Oberly					
							_			
					AddressBC	x 990	, rarmin	gton, Ne	w Mexico	

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