

[illegible]

U. S. LAND OFFICE Jicarilla-Apache
SERIAL NUMBER Cont. No. 65
LEASE OR PERMIT TO PROSPECT W. F.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract Jicarilla Field So. Blanco P.C. State New Mexico
Well No. 6-C Sec. 21 T. 25 N. R. 4 W Meridian N.M.P.M. County Rio Arriba
Location 1800 ft. XX of N Line and 810 ft. E of W Line of Sec. 21 Elevation 7093
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed D. W. Meehan _____

Date July 22, 1960 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-24- 1959 Finished drilling 5-19- 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3435 to 3476 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	131	96	circulated		
2 7/8"	3517	60	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Wall History				

TOOLS USED

Rotary tools were used from 138 feet to 3520 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 138 feet, and from _____ feet to _____ feet

DATES

6-2, 1950 Put to producing _____, 19_____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1,317,000 Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 951 A.O.F. - 1345 MCF/D

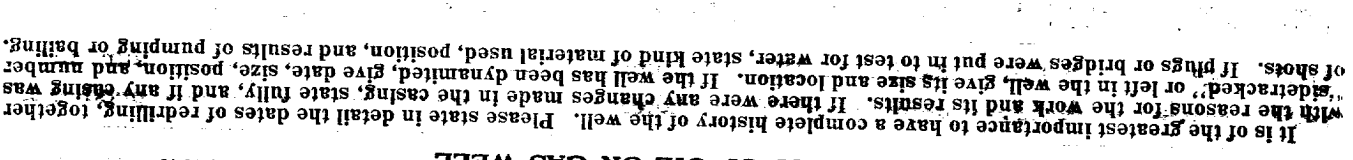
EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2866	2866	Tan to gry cr-grn ss interbedded w/gry sh.
2866	3040	174	Ojo Alamo ss. White cr-grn s.
3040	3260	220	Kirtland form Gry sh interbedded w/tight gry fine-grn ss.
3260	3435	175	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3435	3476	41	Pictured Cliffs form gry, fine-grn, tight, varicolored soft ss.
3476	3520	44	Lewis formation. gry, fine-grn, dense sil ss.

[OVER]



॥ ५५॥

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "saturated," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

442-034