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	DISTRIBUTION SANTA FE	NEW MEXICO OIL COUSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	FILE			
	LAND OFFICE  [RANSPORTER OIL			
_	OPERATOR 7			
1.	Operator El Paso Natural Gas Company			
	Box 990, Farmington, New Mexico			
	Reason(s) for filing (Check proper box)  tlew Well Change in Transporter of:		Other (Please explain) Change Lease Number	
	Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas Condens	from Fee #23-1-C	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND	LEASE Well No Library Num	se, Including Formation	Kind of Lease
	Lease Name Fee		lin Pictured Cliffs	State, Federal or Fee
	Location Unit Letter H ; 1550	Feet From The <b>North</b> Line	e and 1090 Feet From 1	The <b>East</b>
		_	2-W , NMPM, Rio A	rriba County
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111.	DESIGN! TION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of I uthorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  El Paso Natural Gas Company  Box 990, Farmington , New Mexico			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx Box 990, Farming	ved copy of this form is to be sent)
	El Paso Natural Cas  If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	
	give locat on of tanks.	H 23 25N 2V		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deepen	Plua Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic	C1. WC11	lew hell Holkovel Beepen	1 1 1
	Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pαy	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Outs First New Oil Bun To Tonks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF SSIFILA
				KLULIVED
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gran ity of Aby Prija 8 1965
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chok Size CON. COM.
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 18 1965 , 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By  A. R. KENDRICK  TITLE PETROLEUM ENGINEER DIST. NO. 3	
	ORIGINAL SIGNED E.S. OBERLY		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	(Signature)			
	Petroleum Engineer			

August 17, 1965

 $\overline{(Title)}$ 

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.