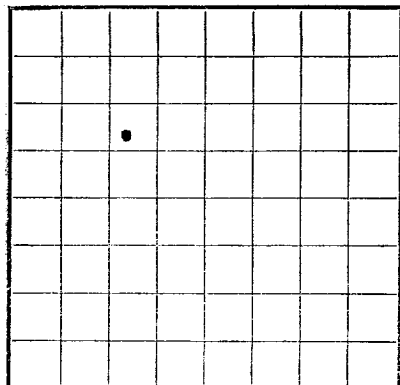




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Jicarilla Apache**

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT _____

Jicarilla Contract 148
Tract 245

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **STANOLIND OIL AND GAS COMPANY** Address **Box 487 - Farmington, N. M.**
Lessor or Tract **JICARILLA CONTRACT 148** Field **South Blanco-Pictured Cliffs** State **New Mexico**
Well No. **8** Sec. **23** T. **25N** R. **5W** Meridian **NMPM** County **Rio Arriba**
Location **1650** ft. **[XX]** of **N** Line and **1450** ft. **[XX]** of **W** Line of **Sec. 23** Elevation **6826 (GL)**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **[Signature]**
Date **July 18, 1956** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 29 1956** Finished drilling **March 10**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3014** to **3030 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	22.7#	Slip Joint	National	167	Guide				Surface
5-1/2"	11.8	API	CSL	3010	Guide				Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	167	80	Circulated		
5-1/2"	3010	100	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3067** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 28, 19**56** Put to producing **Shut-in**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,116,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **900 psig**

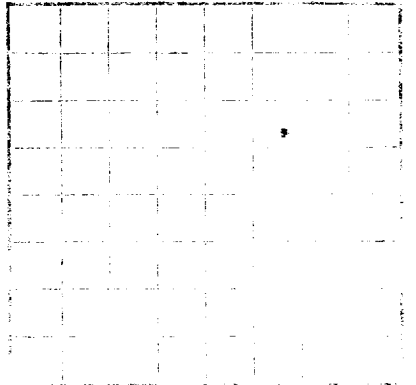
EMPLOYEES

S. B. Lewis _____, Driller **Jack Dean** _____, Driller
Orval Cook _____, Driller **K. E. Harlan** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2650	2650	Surface sand and shale
2650	3014	364	Kirtland-Fruitland
3014	3060	46	Pictured Cliffs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



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• **розница**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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