

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

February 18, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION Clearfield Contract 148, Well No. 8, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

F

23

T 25-N

R 5-W

NMPM, South Blanco-Pictured Cliffs

Pool

Unit Letter

Rio Arriba

County. Date Spudded 2/29/56

Date Completed 3/10/56

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Elevation 6826 Total Depth 3067 P.B. 3050

Top ~~oil~~/gas pay 3014 Name of Prod. Form Pictured Cliffs

Casing Perforations: See Below or

Depth to Casing shoe of Prod. String 3067 1/2

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

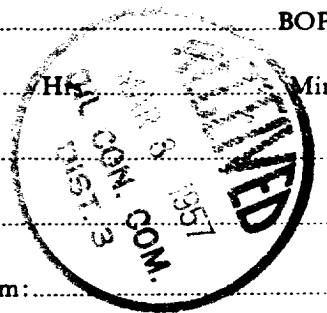
Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 1116 MCFPD

Size choke in inches 2" outlet

Date first oil run to tanks or gas to Transmission system:

Transporter taking ~~oil~~ Gas: Pacific Northwest Pipeline Corporation



Casing and Cementing Record

Size Feet Sax

<u>8-5/8"</u>	<u>167</u>	<u>80</u>
<u>5-1/2"</u>	<u>3067</u>	<u>100</u>
<u>2-3/8"</u>	<u>3010</u>	

Remarks: Includes 3067' of 5 1/2" OD 5.012" ID 14 LB Casing; 3010' of 2-3/8" OD 1.995" ID 4.7 LB Tubing. Well was fracked through perforations 3021-3032 4 shots/ft. with 27,000 gallons water and 30,000 LB sand. Injection rate 42 barrels/minute. Test after frac 1,116 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 8 1957, 19

PAN AMERICAN PETROLEUM CORPORATION  
ORIGINAL SIGNED BY  
D. J. SCOTT  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDERICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: (Signature)

Title Field Clerk

Send Communications regarding well to:

Name

Address

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	No.	
Operator	/	
Barco Co	/	
Production Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓