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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Unit Linii	B	eti	L

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RE SUBSEQUENT RE R WELL SUBSEQUENT RE SUBSEQUENT RE SUBSEQUENT RE SUBSEQUENT RE SUBSEQUENT RE	EPORT OF WATER SHUT-OFF. EPORT OF SHOOTING OR ACIDIZING. EPORT OF ALTERING CASING. EPORT OF RE-DRILLING OR REPAIR. EPORT OF ABANDONMENT. RY WELL HISTORY. ST. DEST. 10. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
(INDICATE ABOVE	BY CHECK MARK NATURE OF REPORT,	NOTICE, OR OTHER DATA)
Well No. is located 99 Well No. is located 99 (½ Sec. and Sec. No.)	(-)	950 ft. from [E] line of sec. 19
(½ Sec. and Sec. No.) Decionism ted (Dakota) (Field)		(Meridian) See Hexico (State or Territory)
ted 52" chaing 8129-36" to	test common job. 'to test ja oksing i	Jan St. State British Comment
- 1 L dat cont?? him		
open 1 hr. with small blow tis pressure 2710%. Reserv		Total perfs. 34', 136 sints.
tis pressure 2910%. Recovered 5% chains 3096-8129	with A shots per ft. * saring, thru 5% ca	Total perfs. 34', 136 sicks. sing perfs. 5096-8130' with 20,0 ex. 7F 3400#, Min. TF 2500#. El tment 33 min.
tis pressure 2710%. Recovered 55° casing 3096-8129° casing 3096-8129° cand a 28,560 gala. of are pressure 2000%. Inj. rete	with A shots per ft. " essing, thru 5%" ca de oil. Bir 4900g, E 29 Bru. Time of trus	sing parts. 8096-81301 with 20,0
tis pressure 2910%. Recovitie pressure 2910%. Recovitie pressure 2910%. Recovition 3096-8129° inducts formation, down 5½ mand & 28,560 gale. of are pressure 2000%. Inj. rete	with A shots per ft. * ereing, thru 52 conde oil. Bill 4900s, E. 29 Bill. Time of trus	sing perfs. 50%-61301 with 20,0 ex. 77 3400#, Min. 77 2500#. El tment 33 min.

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