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LAND OFFICE		† -			
TRANSPORTER OIL	. 17				
GA	S				
OPERATOR	2				
PRORATION OFFICE					
Skelly Oil Compa					
1860 Lincol					
Reason(s) for filing (Chec	k proper	bo			
_					
New Well					
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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUES	CONSERVATION COMMISSION TFOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-85		
1.	OPERATOR 2 PRORATION OFFICE Operator					
	Skelly Oil Company Address					
	1860 Lincoln Street - Denver, Colorado 80203 Reason(s) for filing (Check proper box) New Well Change in Transporter of:					
	Recompletion Change in Ownership	OII X Dry (Gas : densate : .			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Rool Name Including Foundation					
	Lydia Rentz	Well No. Pool Name, Including 4 Undesignate	J. Dalases	eral or Fee Federal		
	10	990 Feet From The North L		m The <u>East</u>		
111				Arriba County		
***	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to which app	proved copy of this form is to be sent)		
	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
	None - Gas being ven	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks. A 19 25N 3W No					
IV.	If this production is commingled w	with that from any other lease or pool				
	Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)		il and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF		
	GAS WELL					
į	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	CERTIFICATE OF COMPLIANCE			ATION COMMISSION MAR 2 0 1970		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold Supervisor Dist. 75				
		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Signature) Lead Clerk						
					•	(Title)
•	March 18, 1	1970 Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.