

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Santa Fe 079601	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Skelly Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Rm 208 Goodstein Bldg 330 So. Center, Casper Wyo. 82601		8. FARM OR LEASE NAME Lydia Rents	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 990' FEL Sec. 19-25N-3W At top prod. interval reported below Same At total depth Same		9. WELL NO. 4	
14. PERMIT NO. NA		10. FIELD AND POOL, OR WILDCAT Point Lookout-Mesa Verde	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19-25N-3W	
15. DATE SPUNDED 5-2-58		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 6-5-58		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) 6-15-58		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7292' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8293'	
21. PLUG, BACK T.D., MD & TVD 6000'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-8298'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top 5907', Bottom 5938', Point Lookout-Mesa Verde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 1/2" OD	WEIGHT, LB./FT. 17#	DEPTH SET (MD) 8264'	HOLE SIZE 7-7/8"
CEMENTING RECORD 750 sks.		AMOUNT PULLED none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE 2" HUE	DEPTH SET (MD) 5913'		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
This Completion 5908'-5938'-30'-60 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) 5908-38'		AMOUNT AND KIND OF MATERIAL USED 30,000 gals 1 1/2 KCL water & 30,000# sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 11-1-73	HOURS TESTED 3	CHOKE SIZE 1" OIL	PROD'N. FOR PERIOD 0151'
FLOW. TUBING PRESS. 225#	CASING PRESSURE 509#	CALCULATED 24-HOUR RATE →	GAS—MCF. 2825
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in waiting on pipe line connection.		TEST WITNESSED BY APR 11 1974	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Area Supt.	
DATE Apr. 4, 1974			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Note: This well originally completed as an oil well 6-15-58 in the Dakota Formation.

This report is for recompletion in the Point Lookout as a gas well.

See Form 9-330 filed 6-19-58 for log of well.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH