

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form M1111VPH
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO INC. (505) 325-4397	8. FARM OR LEASE NAME Lydia Rentz
3. ADDRESS OF OPERATOR 3300 North Butler Farmington NM.87401	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL and 990' FEL.of Section 19	10. FIELD AND POOL, OR WILDCAT SO.Blanco PC.Extensio
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC.19-T25N-R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7292 RKB	12. COUNTY OR PARISH Rio.Arriba
	13. STATE NM.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF <input type="checkbox"/>		PULL OR PLUG Casing <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREATMENT <input type="checkbox"/>		MULTIPLE COMPLETE <input type="checkbox"/>		FRACTURE TREATMENT <input checked="" type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>		ABANDON* <input type="checkbox"/>		SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>		ABANDONMENT* <input checked="" type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>		OTHER <input type="checkbox"/>		(Other) <input type="checkbox"/>		(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. has recently completed the subject well in the Pictured Cliffs formation and plugged and abandoned the Mesaverde formation. MIRUSU. NUBOP. pulled tubing set RBP. @ 5500' test @2000#ok logged GR_CCL CNL from 4200-3200 perforate 4 JS PF @ 3900' squeezed with 50 sks LFL + 75 sks. class G w/2% CACL. @ 1050 PSI. perforate 4 JS PF @3600' squeezed with 50sks LFL + 75sks class G W/2% CACL. @ 1040 PSI. drilled out cement resqueezed @ 3900" with 150 sks class G cement, drilled out cement tested ok @ 1000PSI. perforate 3755-3778 2 JS PF 23 FT.

Broke down perfs and acidized with 500 gl. 15% HCL. Fractured formation with 43,000 GAL. slickwater 40,000 pounds of 20/40 frac. sand. Flowed well to clean up frac fluids. Attempted to retrieve RBP. unable to do so. (see sundry notice 3-26-90) Set cement retainer @ 5347 pressured up to 2600 no pressure drop not able to cement, sting out of retainer spot 75 sks class G cement from 5347' up to 4669 (678' of cement in 5½) spot 19 BBIs 9.2 LB. mud 50 viscosity from 4669'up to 3850'. Set 5½ CIBP @ 3850 W/ 2 sks cement on top of plug ran 2.375 tubing in well set @ 3754'seven day shut in casing pressure 872 lb.3 hr flow test of well 843 IP-MCFGPD and calculated absolute open flow of 858 MCFGPD

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klever TITLE Area Manager DATE 4-13-90
(This space for Federal or State office use) **ACCEPTED FOR RECORD**

APPROVED BY _____ TITLE _____ DATE APR 16 1990
CONDITIONS OF APPROVAL, IF ANY:

NMOOD

FARMINGTON RESOURCE AREA

BY M

*See Instructions on Reverse Side

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