

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1001-013
Expires August 31, 1985
SF 079608

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
(505) 325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL and 990' FEL Sec 19 T25N R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, ETC.)
7292' KB

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lydia Rentz

9. WELL NO.
#4

10. FIELD AND POOL, OR WILDCAT
So. Blanco PC/Blanco I

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 19 T25N-R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

MV Only ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco proposes to plug back the subject well to a Pictured Cliffs producer only. Casing problems were encountered during workover operations to dually complete as a Pictured Cliffs (PC)/Mesa Verde (MV) producer. Following stimulation of the PC, problems were encountered when attempting to retrieve an RBP set @ 5500'. Indications are that the casing has parted at 5409' and the RBP cannot be retrieved. The following procedure to plug back is as per a conversation between Brad L. Weiss of Texaco Inc. and Stephen Mason on 3-26-90.

1. TIH w/cement retainer and set @ 5350'. (Top of MV @ 5414' and TOC @ 5030')
2. Sting into retainer and establish rate and pressure. Pump 75 sx. Class 'G' cement into retainer. If rate cannot be established into retainer, cement will be spotted on top of retainer.
3. Set CIBP @ 3850' and spot 2 sx. cement on top.

MAR 26 1990

Ken Townsend

8. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Haines / 3-26-90

OIL CON. DIV.

DIST. 3

TITLE: Area Manager

DATE: 3-26-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

BLM-Farm(6), RSL, AAK, MLK

*See Instructions on Reverse Side