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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		IO IH	4NSI	PORT OF	L AND NA	TUHALG	_	*****				
Texaco Exploration and Production Inc.								Well API No. 30 039 05938				
Address 3300 North Butler Farmin	aton No.			7404		<del></del>						
Reason(s) for Filing (Check proper box)	gton, Nev	w Mexic	<u> 8 00</u>	7401	X Ou	(D)	1					
New Well		٠	· ~		-	X Other (Please explain) EFFECTIVE 6-1-91						
New Well   Change in Transporter of: EFFECTIVE 6-1-9   Recompletion   Oil   Dry Gas												
Change in Operator	Casinghead	.c 🗀		ensate								
If change of operator give name	co Promis				orth Butler							
and address of previous operator Texa  II. DESCRIPTION OF WELL			<u>.                                    </u>	3300 110	ntii butier	<u>rarmır</u>	<u>iqton,</u>	<u>nev</u>	<u>Mexico</u>	8740]	<del></del>	
Lease Name		Well No.	Pool	Name, Includ	ing Formation			Kind (	of Lease		ese Na	
LYDIA RENTZ 4 BLANCO P.C.					-	AS)		State, FEDE	Federal or Fe	6129		
Location   Location   Line												
Section 19 Township 25N Range 3W , NMPM, RIO ARRIBA County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate or or Co										<del></del>		
Meridian Oil, Inc.						Address (Give address to which approved copy of this form is to be sent)  P. O. Box 4289 Farmington, NM 87499-4289						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499						
If well produces oil or liquids,	<del>,</del> -	Sec.	Twp. Rge.		le que entre li	Farmington, NM 87499 When?						
give location of tanks.	location of tanks. A		251	1 3W	YES		i	wnen		/25/90		
If this production is commingled with that if  IV. COMPLETION DATA	from any other	r lease or	pool, g	ive comming	ling order num	ber:			-			
	<b>~</b>	Oil Well	Ţ	Gas Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	ł	<u> </u>		P.B.T.D.	l		
									1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe		
TUBING, CASING AND										<u> </u>		
HOLE SIZE CASING & TUBING S				SIZE	DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES					1				<u> </u>			
OIL WELL (Test must be after re	covery of low	al volume o	of load	oil and must	be equal to or	exceed top allo	owable fo	or this	depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						thod (Flow, pa	emp, gas	lift, et	c.)		- m	
Length of Test	Tubing Pressure				Casing Pressure				Choke See & DE			
Actual Prod. During Test	rod. During Test Oil - Bbls.			<del> </del>	Water - Bbls.				Mar MCF			
									13 MAY 2 2 1991			
GAS WELL								•	li.i.	LAD	DIA.	
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			-	Grandy Cooking 3				
Sesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size				
UT ODDD A TOD CO					ļ		# .	***				
<b>VI. OPERATOR CERTIFICA</b>				NCE	OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation						OIL COMSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved							
7/m. Willer						Date Approved						
Signature					By MAY 2 2 1991							
K. M. Miller Div. Opers. Engr. Printed Name Title					Title							
April 25, 1991 915-688-4834  Date Telephone No.					SUPERVISOR DISTRICT							
	U SUPERVISOR DISTRICT											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.