NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farming ton. (Place)	New Mexico	Fedi	uary .24,190 (Date)	
WE ARE H	EREBY RE	QUESTI	NG AN ALLOWABLE	FOR A WELL KNO	WN AS:			
. ~			ny Hill (Les	44 \				
C Unit Lat	, Sec	23	, T25N, R3	, NMPM.,	So. Blanco	P. C. E	Pool	
Ric Arril	28		County. Date Spudded	10-4-58	Date Drilling C	cmplated	10-27-58	
	e indicate lo		Elevation 7047	Total I	epth 3757	xiera(3/21	
T)	С В	A	Top 011/Gas Pay <u>3681.1</u>	(Pairs) Name of	Prod. Form. Fi	ctured C	liffs	
	x		PRODUCING INTERVAL -	681 a688		٠		
F.	P G	 H 	Perforations 3	Depth Depth		Depth		
			Open Hole None	Casing	Snoe 3757	Tubing_	<u> 3689</u>	
			OIL WELL TEST -				Choke	
L	K J	I	Natural Prod. Test:	bbls.oil,	obls water in	hrs,	min. Size	
			Test After Acid or Frac	ture Treatment (after	recovery of volum	e of oil eq	ual to volume of	
M	N O	P	lcad oil used):	bbls, cil,	bbls water in	hrs,	min. Size	
			GAS WELL TEST -					
790'N, 1	850 'W		Natural Prod. Test:	MCF/Day	/: Hours flowed	Choke	Size	
Tubing ,Cas	ing and Cemer	nting Recor	d Method of Testing (pito	ot, back pressure, etc.	.):		·	
Sure	Feet	Sax	Test After Acid or Frac	ture Treatment: 78	L'7 MCF	/Day; Hours	flowed 3	
8 5/8"	91	75	Choke Size 3/41 Met					
		3.00	Acid or Fracture Treatm	ent (Give amounts of m	naterials used, su	ch as acid,	water, oil, and	
5 1/2"	3750	100	sand): 25,000 ga	1. water & 30,0	00# sand.			
			Casing Tubing Press. 10/11 Press.	Date first a	new tanks			
1 11/4"	3689		Oil Transporter El Pa					
1	' '		Gas Transporter El F	asc Natural Gas	Company			
Remarks Th	is well w	vas orig	inally drilled by	Benson-Montin-G	reer Drilling	g Corp.	as the Hill	
No. 6.	El Peso l	Vatural	Gas Co. has purchs	sed this well w	ith name char	nged to	11 F980	
Natural	Gas Co. I	Hill No.	7. El Faso Natur	el Cas Co. will	be the oper	ator f	114	
I hereb	y certify th	at the info	ormation given above is t	rue and complete to t	he best of my kno	wledge.	FE829 1960	
Apr roved		FI	B 2 9 1960 , 19	El Paso Na	tural Gas Co. (Company or C			
I hereby certify that the information given above is true FEB 2 9 1960 OIL CONSERVATION COMMISSION				By: ORIGINAL	By: ORIGINAL SIGNED J.J. TILLEROW DIST. 3 (Signature)			
n Owi	Sincl Sign	od E		Title Petrol	eum Engineer	****		
By: Original Signed Emery C. ArnoR Title				Send Communications regarding well to:				
Title		Supervis	of niger 11 a	Name E. C.	Oberly			
				Address Box 9				

Transpurier File		
u. s. ė. š		
State Land Office		1
Proration Office	1	1
Conta Fé	1	
19.00 Matter		
e de la composición	TUNNISHED	
***************************************	<u>سر همد اسار دو این این این این این این این این این این</u>	
en jaron er en		giva i ga
A decreese is a first of the party of the first of the fi	·	
And the second of the second o	The state of the s	ميزيجيزان

.

.