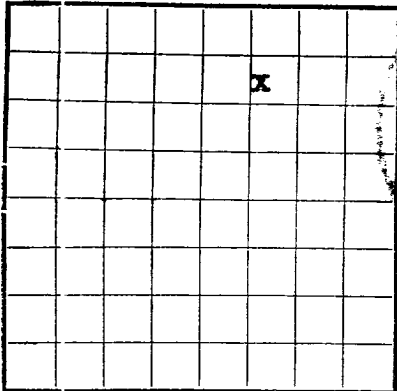




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM 04075**
LEASE OR PERMIT TO PROSPECT **H111**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**RECEIVED**
NOV 1958
GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

CORP.

Company **BENSON-MONTIN-GREER DRILLING** Address **405 1/2 W. Broadway, Farmington, N. Mex.**
Lessor or Tract **H111** Field **S. Blanco** PC Ext **State** **New Mexico**Well No. **6** Sec. **23** T25N. R. 3W. Meridian **N.M.P.M.** County **Rio Arriba**
Location **790** ft. **N.** of **1/4** Line and **135** ft. **E.** of **E.** Line of **Sec. 23** Elevation **7255**
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **W. J. Greer** **President**
Date **December 22nd, 1958** Title **Vice-President**The summary on this page is for the condition of the well at above date
Commenced drilling **October 4th, 1958** Finished drilling **October 27th, 1958**

OIL OR GAS SANDS OR ZONES

No. 1, from **3666** to **3688 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	91					Surface
5-1/2"	17#	8	J-55	100					Production
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	100	75	Pump & Plug		
5-1/2"	3757	100			

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **Surface** feet to **3757** feet, and from _____ feet to _____ feet
Cable tools were used from **complete** feet to _____ feet, and from _____ feet to _____ feet

DATES

Ran Tubing **November 14th, 1958** Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours **7,817,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **1041** Open 3 hours through 3/4" choke on casing. Choke volume **6,114 MCF/day**.
Company Tools _____, Driller **AOF 7,817 MCF/day**, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3610	3610	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
3610	3616	6	Coal
3616	3654	38	Shale
3654	3666	12	Coal
3666	3688	22	Sand
3688	3757	69	Shale
			TOP OF PICTURED CLIFFS (EL) 3666'

