

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 26, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Jicarilla Contract 148, Well No. 12, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
A      24      T 25N      R 5W      NMPM, South Blanco-Pictured Cliffs Pool

Rio Arriba      County      Date Spudded 1-13-59      Date Drilling Completed 1-18-59  
Please indicate location:      Elevation 6888 (GL)      Total Depth 3209      PBTD 3160

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Section 24

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	205	160
4-1/2"	3219	250
2-3/8"	3131	

Top Gas Pay 3130      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 3134-3162

Open Hole      Depth      Depth  
Casing Shoe 3209      Tubing 3131

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min.      Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used):      bbls. oil,      bbls water in      hrs,      min.      Choke

GAS WELL TEST -

Natural Prod. Test:      MCF/Day;      Hours flowed      Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      7790      MCF/Day;      Hours flowed 4 hours

Choke Size 2"      Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): 30,000 gallons water, 40,000 pounds sand.  
Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter None

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: Includes 3219' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 3131' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as shut-in South Blanco-Pictured Cliffs field development gas well January 24, 1959. Preliminary test 7790 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 27 1959, 19          Pan American Petroleum Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

**RECEIVED**  
**JAN 27 1959**  
**OIL CON. COM.**  
**DIST. 3**

By: R. M. Bauer, Jr.      ORIGINAL SIGNED BY  
(Signature)  
Title Field Engineer  
Send Communications regarding well to:  
Name Pan American Petroleum Corporation  
Address Box 487  
Farmington, New Mexico

OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
No. 100-100000-100000		
Date 10-10-10		
Subject		
Reference		
State of California		
U. S. G. S.		
Transporter		
File		