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	SANTA FE		DISERVATION COMMISSION TOR ALLOWABLE AND	Form 7-104 Superardes Old C-104 and C-110 Elfoctive 1-1-65
	U.Ş.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
	TRANSPORTER GAS			·
	PROPATION OFFICE			
۱.	DOME PETROLEUM CORP.			
	Address			
	501 Airport Drive, Suite #114, Farmington, New Mexico 87401 Reason, s) for filing (Check proper box) Other (Please explain)			
	New Well	Change In Transporter of: OII Dry Gas		
	Change in Ownership	Casinghead Gas Condens		
	change of ownership give name nd address of previous owner Lynco Oil Corporation, Suite F 300, 8233 Via Paseo Del Norte,			
	Scottsdale, Arizona 85258. DESCRIPTION OF WELL AND LEASE Lease No.			
1.	Lease Name	Well No. Pool Name, Including Fo		Leos• No.
	Howard	2 South Blance-Pi	ctured Cliffs State, Federal	or Fee Jee
	Unil Letter A: 990 Feet From The North Line and 990 Feet From The East			
	Line of Section 22 Tow	mship 25N Range	2W , NMPM, Rio A	rriba County
I.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas		Address (Give address to which approve	į
	El Paso Natural Gas Com	Oany Unit Sec. Twp. Rge.	P. O. Box 1492, El Paso, Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.		1	
	COMPLETION DATA	h that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	
	Perforations Depth Casin; Shoe			
		1	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFIN 3E1	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Bhut-11)		TIGUE 4060 4 CELON
I. CERTII ICATE OF COMPLIANCE			OIL CONSERVA	TION CON 5510N
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	***
			SUPERVISOR DISTRICT.	
	:		This form is to be filed in compliance with RULE 1104.	
Drilling & Production Foreman (Tule) June 5, 1981			If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE_111. All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.