

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-139-05943
Form C-105
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 19 1993

1a. TYPE OF WELL		b. TYPE OF COMPLETION		5a. Indicate Type of Lease	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		State ☐ Fee ☒		5. State Oil & Gas Lease No.	
2. Name of Operator				7. Unit Agreement Name	
N M & O OPERATING COMPANY				8. Farm or Lease Name	
3. Address of Operator				9. Well No.	
22 W 4TH #900, TULSA, OKLA. 74103				HOWARD	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER A LOCATED 990 FEET FROM THE NORTH LINE AND 990 FEET FROM THE EAST LINE OF SEC. 22 TWP. 25N RGE. 2W NMPM				BASIN FRUITLAND COAL	
15. Date Spudded				12. County	
10-15-93				Rio Arriba	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
UNKNOWN		7-14-93		7244 GR 7,245'	
20. Total Depth		21. Plug Back T.D.		23. Intervals Drilled By	
3,420'		3,360'		Rotary Tools Cable Tools	
22. If Multiple Compl., How Many				24. Producing Interval(s), of this completion - Top, Bottom, Name	
NA				3,264-3,302' - FRUITLAND COALS	
25. Type Electric and Other Logs Run				26. Was Directional Survey Made	
HLS CSQ INSPECTION LOG & HLS DUAL SPACED NEUTRON				-	
27. Was Well Cored					
-					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" 5/8	24	101	7	75 SX 2	-0-
4 1/2	9.5#	3405	7 7/8	100 SX -	-0-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
-					
30. TUBING RECORD			31. Perforation Record (Interval, size and number)		
SIZE	DEPTH SET	PACKER SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2 3/8	3303		DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3,264-3302 1,779 BBls w/ 61,000# 20/40 ARIZONA		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		PUMPING Venting Gas OFF 2"X1 1/2"X10'		SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
7-14-93	72	1/2"		-	180
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
None	3#		-	60	0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
VENTED & USED FOR FUEL				JOHNNY SARRUANT	
35. List of Attachments					
DUAL SPACED NEUTRON LOG					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		VP		7-15-93	