

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Artesia, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Form

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator N M & O Operating Company		Well API No. 30-039-95321
Address 23 W 4th #900 TULSA, OKLA 74103		
Reason(s) for Filing (Check proper box) ☐ New Well ☒ Recompletion ☐ Change in Operator ☐ Other (Please explain)		
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name HOWARD	Well No. #2	Pool Name, including Formation 71629 BASIN FRUITLAND COAL	Kind of Lease State, Federal or ☒ Fee	Lease No.
Location Unit Letter A : 990 Feet From The NORTH Line and 990 Feet From The EAST Line Section 22 Township 25N Range 2W , NMM , Rio ARRIABA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CORP.	P.O. Box 990, FARMINGTON, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	DON'T KNOW

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Alt Resv
		XX				XX		XX
Date Spudded 10-15-65	Date Compl. Ready to Prod. 7-14-93		Total Depth 3427		P.B.T.D. 3360'			
Elevations (DF, RKB, RT, GR, etc.) 7244 GR	Name of Producing Formation BASIN FRUITLAND COAL		Top Oil/Gas Pay 3264		Tubing Depth 3303			
Perforations 3264 - 3302				Depth Casing Shoe 3427, 405"				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 7 7/8	CASING & TUBING SIZE 8" 4 1/2" 2 3/8		DEPTH SET 1014 3405 3,303		SACKS CEMENT 75 100			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First Flow Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	JUL 9 1993

GAS WELL

Actual Prod. Test - MCF/D 60	Length of Test 72	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shut In) NA	Casing Pressure (Shut In) 485 #	Choke Size 1/2

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Charles G. Johnson**
Printed Name **CHARLES G. JOHNSON**
Date **7-15-93**
Title **DEPUTY OIL & GAS INSPECTOR**
Telephone No. **988-8841-3002**

OIL CONSERVATION DIVISION

Date Approved **JUL 9 1993**

By **Original Signed by CHARLES G. JOHNSON**

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator.