NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) RevLsed 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					F rmington (Place)	New Mexic	o Ju	(Date)
				NG AN ALLOWABLE			. Ct.:	A DITT
El Pa	SO NE	tural	Gas Com	pany Jicarill	.a, Well No.	0.1-1.(10.	!., i n	/4
G	Compan	Sec	20	, T. 25N , R. 5W	NMPM	South Blan	co P. C.	Pool
Ualt	Letter							
Rio A	rriba			County. Date Spudd	ed	Date Drill	ing Completed	4-13-73
Ple	ease in	dicate lo	cation:	Elevation	Tota.	Depth	XOTE OF THE POST O	0.0. 30[[
D	C	В	A	PRODUCING INTERVAL -	Name	of Prod. Form.	Ticoarea	OTT1 12
				Perforations_	2694-2704			
E	F	G X	Н	Open Hole None	Deptl Casi	ng Shoe 372	26 Depth Tubing	2710'
		Λ		OIL WELL TEST -				
L	K	J	I	Natural Prod. Test:	· · · · · · · · · · · · · · · · · · ·			
				Test After Acid or Fr	acture Treatment (aft	er recovery of	volume of oil eq	ual to volume of Choke
M	Ŋ	0	P		bbls.oil,	bbls water	in hrs,	mir. Size
		<u> </u>		GAS WELL TEST -				
1700'	'N, 16	550'E		Natural Prod. Test:	MCF/	Day; Hours flow	vedChoke	Size
ubing .	Casing	and Cemer	ting Recor	rd Method of Testing (pi	tot, back pressure, e	tc.):		
Size		Feet	Sax	Test After Acid or Fi	acture Treatment:	577	MCF/Day; Hours	flowed 3
	7			7	Method of Testing:			
10 3/	/4"	161'	117					
7 5/	/8"	3716'	245	Acid or Fracture Trea	tment (Give amounts o			water, oil, and
. 2"		3574'		Casing 836 Tubi	ng Bate firs	t new o tanks		
7 7 /1	. 10	277.01		Oil Transporter	Paso Natural	Gas Produc	ts Company	
1 1/1		2710'		Gas Transporter	sl Paso Natural	Gas Compar	ıy	
lemarks	. Gi	uibers	on "AG"	Packer set at 28	50'		R	CHYLL
								1 7 1959
I he	rehv c	ertify the	at the info				y knowledge.	CON COM
·	.1cb, c	citary and	316 3	7 tpsc 10	El Paso I	Natural Gas	S Company Oll	CON. CO.
				7.1958, 19	011	ginai Signeu L	By: D.H. Oheim	DISI. 3
				COMMISSION	Ву:	(S	ignature)	
Ω	i dina	1 Signe	d Emer	ry C. Arnold	Petro	LeumEngine	er	
					I itle Ser	d Communica	tions regarding	well to:
itle		Supe	rvisor Dist	L # 3	NameE.			
							nington, New	Mexico

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