NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico July	15, 1959		
				(Place)	(Date)		
			-	ING AN ALLOWABLE FOR A WELL KNOWN AS:			
	_	_		pany Jicarilla , Well No. 67-7 (PC), in SW 1/4	,		
	(Compan	y or Upe	rator) 20	(Lease) T. 25N , R. 5W , NMPM., Chacra	Dani		
Ualt	Letter	, Sec	*************	, I, North Mr.,	F001		
Rio	Arriba	a.		County. Date Spudded 4-5-59 Date Drilling Completed 4-1	-3- 59		
		dicate lo		Top Oil/Gas Pay 3558 (Perf.) Name of Prod. Form. Chacra	3677'		
D	G	В	A	PRODUCING INTERVAL - Perforations 3550-3578	# **** * *****************************		
	F	 _ _	-	Perforations 3270-3070	- 		
E	F	G.	H	Open Hole None Depth Casing Shoe 3726' Depth Tubing 3	3574'		
-	75		+ -	OIL WELL TEST -			
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,	Choke min. Size		
		<u> </u>		Test After Acid or Fracture Treatment (after recovery of volume of oil equal	to volume of		
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,mi	Choke in. Size		
		<u> </u>	<u> </u>	GAS WELL TEST -			
1700'N	, 1650	D'E		Natural Prod. Test: MCF/Day; Hours flowed Choke Siz	Z19		
Tubing	Casing	and Cemer	nting Reco	ord Nothed of Tosting (pitot hock reassure etc.)			
Size	•	Feet	Sax	Test After Acid or Freetung Treatment: 4048	3		
	1	<u> </u>		Test After Acid or Fracture Treatment: 4048 Choke Size 3/4 Method of Testing: Calculated A.O.F.	Med		
ro 3/	4"	161'	117	Choke Size Method of Testing:			
7 5/	'8"	3716'	245	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water	er, oil, and		
	_			= sand): 45,000 gal. water and 60,000# sand.			
2"		3574		Casing Tubing (1) Date first new Press. Press. oil run to tanks			
11/	'4 "	2710		Oil Transporter El Paso Natural Gas Products Company			
				Gas Transporter El Paso Natural Gas Company			
Remark	guil s:	erson	"AG" Pa	Gas Transporter El Paso Natural Gas Company Cacker set at 2850'.	The .		
			• • • • • • • • • • • • • • • • • • • •		7 1959		
Ιh	ereby ce	ertify the	at the info	formation given above is true and complete to the best of my knowledge.	N COM.		
Approve			1111 / 40	formation given above is true and complete to the best of my knowledge. Solution given above is true and complete to the best of my knowledge. El Faso Natural Gas Company or Operator) (Company or Operator)	1.3		
				(Company or Operator)			
	OIL C	ONSER	VATION	N COMMISSION By: Original Signed By: D.H. Oheim (Signature)	Barren.		
p. Orid	inal S	idno-1	70° ma =	Title Petroleum Engineer			
				Send Communications regarding well	Send Communications regarding well to:		
Title		Sup	ervisor D	7: # 2	Name E. S. Oberly		
				Box 997, Farmington, New Mex	xico		

lou conomi						
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