District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	KE	QU.					UTHORIZ.	AHON I	O TRANSI	POR	1	
¹ Operator Name and Address									² OGRID Number			
Burlington Resources Oil & Gas									14538			
PO Box 4289									³ Reason for Filing Code			
Farmington, NM 87499									co - 7/11/96			
^ API Number 5 Pool							Name	° Pool Code				
30-039-5944 BLANCO P.C.								AS)	72439			
⁷ Property Code ⁸ Proper							tu Nama	⁹ Well Number				
							LLA 67		#7			
_II. 10 Surfa	ice Loca	tion										
UI or lot no.	Section		Township	Ran		Lot.Idn	Feet from the	North/South Li N	1 444 11 6111 611	e E	ast/West Line	County
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12 Lse Code	<u> </u>	13 Pro	oducing Method Coo	de	14 Gas Co	nnection Date	15 C-129 Permit	Number	Los Properties 16 C-129 Effective	Date	17 C-129	Expiration Date
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	1.0 7											
III. Oil an		rans		X	Ť	20 P	OD		21 O/G	1	22 DOD 111 C	YOU I
	16 Transporter OGRID		19 Transporter Name and Address			²⁰ POD			**O/G		²² POD ULSTR Location and Description	
	7057		EL PASC FIELD SERVICES P.O. BOX 1492						G		G-20-T025N-R005W	
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