NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

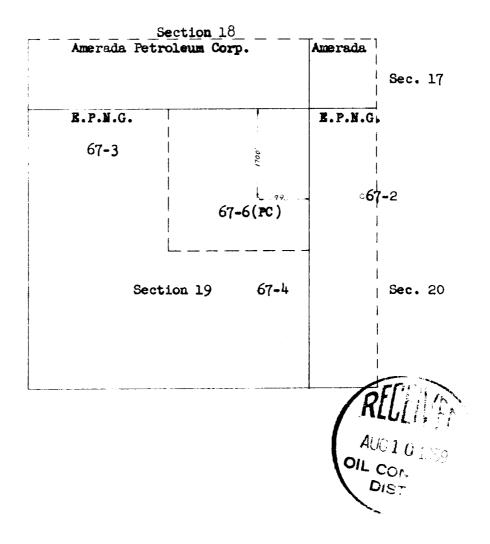
to make the many of the control		County	Date
South Blanco F. C. & C.	ne r o	Rio Arribo	3, 1959
perator	Lease		Well No.
El raso Matural Gas Compar	V	J _e crillo	57-6 (RC)
ocation Unit Se	ection	Township	Range
Well 1	19	-	
Has the New Mexico Oil Conservation	Commission heretof	ore authorized the dual completion	of a well in these same pools or in the same
zones within one mile of the subject w	ell? YES A N		1.397 11.347
If answer is yes, identify one such ins	tance: Order No	; Operator, Lea	se, and well No.:
Amerado Petroloum	Come. Stooms	the New Law	
<u> </u>	90191 010011	7	
The following facts are submitted:	Upper Zone Pictured Cliffs		Lower Zone
N C			Cheere
a. Name of reservoir	Licentan c	L3413	VIII. U.S.
b. Top and Bottom of			
Pay Section	2572-2606		3436 -3 530
(Perforations) c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production			
(Flowing or Artificial Lift)	Ficting		Plowing
The following are attached. (Please r			
been furnished copies of the	dual completion from application.*	om each offset operator, or in lieu	
been furnished copies of the d. Electrical log of the well of thereon. (If such log is not	a dual completion from application.* or other acceptable lavailable at the time on which this well is	om each offset operator, or in lieu log with tops and bottoms of produce e application is filed, it shall be s	thereof, evidence that said offset operators had sing zones and intervals of perforation indicate submitted as provided by Rule 112—A.)
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were all operators listed in Item 5 about of such notification CERTIFICATE: I, the undersigned, see of the such been furnished copies of the been furnished copies of the well of the red in Item 5 about of such notification	a dual completion from application.* or other acceptable is available at the time on which this well is a report ion. over notified and furnished at the time is a report ion.	om each offset operator, or in lieu log with tops and bottoms of produce application is filed, it shall be as located together with their correct is located together with their correct is application?	cing zones and intervals of perforation indicate submitted as provided by Rule 112-A.) The mailing address. AUG 10 OIL CON DIST YES A NO . If answer is yes, give decorated to the control of the co
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Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FLAT SHOWING LOCATION OF DUALLY COMPLETED El Paso Natural Gas Co. Jicarilla No. 67-6 (FC) and Offset Acreage

T-25-N R-5-W



EL PASO NATURAL GAS COMPANY
EL PASO, TEXAS

SCALE DATE No.
DRAWN BY CHECKED BY

FORM 7- 132R (10-56)

SCHEMATIC DIAGRAM OF DUAL COMPLETION

El Paso Natural Gas Co. Jicarilla No. 67-6 (PC) Dual String NE/4 Section 19, T-25-N, R-5-W Xmas Tree Zero reference point 10.0' above top flange of tubing hanger. _10 3/4", 32.75#, S. W. casing set at 171' with 165 sacks cement circulated to surface. -Top of cement by B & R Temperature survey at 1800'. 1 1/4", 2.4# tubing landed at 2587' as a siphon. Pictured Cliffs perforations 2572-2582; 2594-2606 (2 SPF) fractured with water and sand. Guiberson "AG" Production Packer set at 2790'. 2", 4.7#, J-55 tubing landed at 3460' with tubing perforations at 3425-3428'. Chacra perforations 3436-3446; 3452-3460; 3524-35 fractured with water and sand. $^{-}75/8$ ", 26.4# J-55 casing set at 3598' with 250 sacks cement.

STATE OF NEW MEXICO
COUNTY OF SAN JUAN

I, A. T. Fry, being first duly sworn upon my oath depose and say as follows:

I am an employee of Guiberson Corporation, and that on June 22, 1959, I was called to the location of the El Paso Natural Gas Company Jicarilla No. 67-6 (PC) Well located in the SENE/4 of Section 19, Township 25 North, Range 5 W st, N.M.P.M., for advisory service in connection with installation of a production packer. In my presence, a Guiberson Model 'AG" Production Packer was set in this well at 2790 feet in accordance with the usual practices and customs of the industry.

Subscribed and sworn to before me this 4th day of August, 1959.

Notary Public in and for San Juan

County, New Mexico

My commission expires February 24, 1960.



CAMP CONTRACTOR OF THE CONTRAC

