

FILE

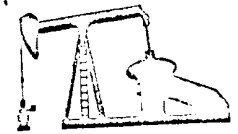


DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC

87410
LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

November 12, 1976

El Paso Natural Gas Co.
Box 990
Farmington, New Mexico 87401

Re: EPNG Co.
Jicarilla 67 #6 (PC)
H-19-25N-5W

Gentlemen:

The attached packer-leakage test report for the subject well indicates communication between the producible zones.

You are hereby directed to take immediate action to cause the well to comply with Rule 112-A, Section VI and the order authorizing the multiple completion.

If there are questions, please contact us.

Yours very truly,

N. E. Maxwell, Jr.
N. E. Maxwell, Jr.
Engineer, District #3

NEM/bk

Encl.

cc W/Encl.: Oil Conservation Commission
Santa Fe, New Mexico

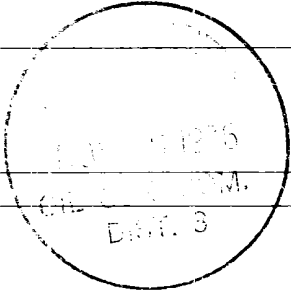
Operator El Paso Natural Gas Company			Well Name and Number Jicarilla 67 #6 (PC)		
Location of Well Unit H Sec. 19 Twp. 25 Rge. 5		TYPE OF TEST →	Annual - (Give Year) 1976	Initial - (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input type="checkbox"/> TUBING	
LOWER COMPLETION	Reservoir or Pool CH	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 10-31-76	No. Days Shut-In 3	Shut-In Pressure - Psig 233 CASING 233 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 10-31-76	No. Days Shut-In 3	Shut-In Pressure - Psig CASING 233 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 11-3-76	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
1 day	204	204	204			
2 days	222	222	222			
3 days	233	233	233			
15 min.	233	233	1		50	
30 min.	242	242	3		54	
45 min.	238	238	0		56	
1 hr.	236	236	2		60	
2 hours	167	167	40		62	
3 hours	146	146	37		62	
GAS	580	MCFD METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D GRAVITY ° API	
REMARKS:						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
GAS		MCFD METER <input type="checkbox"/>	CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D GRAVITY ° API	
REMARKS:						



The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED <u>NOT</u> _____, 19____ NEW MEXICO OIL CONSERVATION COMMISSION	OPERATOR <u>El Paso Natural Gas Company</u>
BY <u>LEYTER TO OPERATOR 11-13-76</u>	BY <u>[Signature]</u>
	TITLE <u>Well Test Engineer</u>
	DATE <u>11-5-76</u>