

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

FARMINGTON, NEW MEXICO

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED November 23, 1954

OPERATOR The Superior Oil Company LEASE Slagel Government WELL NO. 1-19
UNIT
1/4 SECTION: NW LETTER D SEC. 19 TWP. 25N RGE. 6W
CASING: 7. " O.D. SET AT 2880 TUBING 2 1/2 " WT. 6.5 SET AT 2817
PAY ZONE: FROM 2772 TO 2826 GAS GRAVITY: MEAS. EST. 0.650
TESTED THROUGH: CASING ☒ TUBING ☒
TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

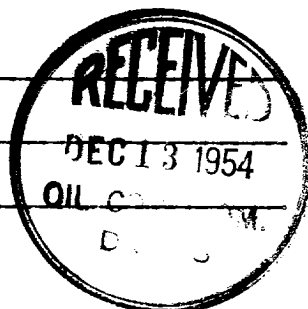
OBSERVED DATA

SHUT IN PRESSURE: CASING 706.2 TUBING: 693.7 S. I. PERIOD 15 days
TIME WELL OPENED: 10:00 A. M. TIME WELL GAUGED: 1:00 P. M.
IMPACT PRESSURE: 7.4" Hg.
VOLUME (Table I) 1187 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) 1.000 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 1.000 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 23.09
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 0.971 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1231

WITNESSED BY: _____

COMPANY: _____

TITLE: _____



TESTED BY: J. J. Jamison

COMPANY: The Superior Oil Company

TITLE: Gas Engineer