NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B
FARMING ON, NEW MEXICO

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manuel of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

1/4 SECTION: W LETTER D SEC. 19 TMP. 25 RGE. W	POOL Canyon Largo	Juit		_FORMATI	ONN	Pictured	Cliffa	
UNIT	COUNTY Rio A	cribe	DA'	re well '	TESTED	Hovenb	er 23, 195h	
1/4 SECTION: N								
1/4 SECTION: N	OPERATOR The Superior		Y_LEAS	E <u>8lag</u>	el Govern	ment	WELL NO.	1-19
PAY ZONE: FROM ZTT2 TO Z826 GAS GRAVITY: MEAS. EST 0.650 TESTED THROUGH: CASING X TUBING X TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED (Spring) (Monometer) OBSERVED DATA SHUT IN PRESSURE: CASING 706.2 TUBING: 693.7 S. I. PERIOD 15days TIME WELL OPENED: 10:00 A. M. TIME WELL GAUGED: 1:00 P. M. IMPACT PRESSURE: 7.3 Eg. VOLUME (Table I)	1/4 SECTION:		D Si	EC. <u>19</u>		TMP. 2	RGE.	6 W
TESTED THROUGH: CASING X TUBING X TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED (Spring) (Monometer) OBSERVED DATA SHUT IN PRESSURE: CASING 706.2 TUBING: 693.7 S. I. PERIOD 15days TIME WELL OPENED: 10:00 A. M. TIME WELL GAUGED: 1:00 P. M. IMPACT PRESSURE: 7.A. Ms. VOLUME (Table I)	CASING: " C	D.D. SET AT	268 0	_TUBING_	2.1/2	" WT.	6.54 SET AT	2617
TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED (Spring) (Monometer) OBSERVED DATA SHUT IN PRESSURE: CASING 706.2 TUBING: 693.7 S. I. PERIOD 15days TIME WELL OPENED: 10:00 A. M. TIME WELL GAUGED: 1:00 P. M. IMPACT PRESSURE: 7.4° Eg. VOLUME (Table I)	PAY ZONE: FROM	?772 _TO_	2626	GAS	GRAVITY:	MEAS	EST_	0.650
SHUT IN PRESSURE: CASING 706.2 TUBING: 693.7 S. I. PERIOD 154ays TIME WELL OPENED: 10:00 A. M. TIME WELL GAUGED: 1:00 P. M. IMPACT PRESSURE: 7.4 Eg. VOLUME (Table I)	TESTED THROUGH: CASI	NG	<u>x</u>		TUBING_		<u> </u>	
SHUT IN PRESSURE: CASING 706.2 TUBING: 693.7 S. I. PERIOD 154ays TIME WELL OPENED: 10:00 A. M. TIME WELL GAUGED: 1:00 P. M. IMPACT PRESSURE: 7.4 Eg. VOLUME (Table I)	TEST NIPPLE 2.06		_I.D.	TYPE OF	GAUGE US	ED (Spring	(Mor	X (meter)
THE WELL OPENED: 10:00 A. M. TIME WELL GAUGED: 1:00 P. M. IMPACT PRESSURE: 7.4° Mg. VOLUME (Table I)						/ ~ P~	(1201	ionicuoi ,
TIME WELL OPENED: 10:00 A. M. TIME WELL GAUGED: 1:00 P. M. IMPACT PRESSURE: 7.4° Eg. VOLUME (Table I)	SHUT IN PRESSURE: CA	SING 706.2			693.7	_S. I. PE	CRIOD15day	78
MULTIPLIER FOR PIPE OR CASING (Table II)								
MULTIPLIER FOR PIPE OR CASING (Table II)								
MULTIPLIER FOR FLOWING TEMP. (Table III)	VOLUME (Table I)	••	••	••			1187	(a)
MULTIPLIER FOR SP. GRAVITY (Table IV)	MULTIPLIER FOR PIPE OR	CASING (Tab	le II)	3 • • (• • •	••	1.068	(b)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)	MULTIPLIER FOR FLOWING	TEMP. (Table	e III)	0 • • •	• ••		1.000	(c)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	MULTIPLIER FOR SP. GRA	VITY (Table)	IV) .	••	• •		1.000	(d)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1231 WITNESSED BY: COMPANY: TESTED BY: COMPANY: The Superior C11 Company TITLE: Cas Engineer	AVE. BAROMETER PRESSUR	E AT WELLHEAI	(Table	∍ V)	• • •	••	23.09	
WITNESSED BY: COMPANY: TESTED BY: COMPANY: The Superior Cil Company TITLE: Cas Engineer	MULTIPLIER FOR BAROMET	RIC PRESSURE	(Table	VI)	• • •	٠	0.971	(e)
COMPANY: COMPANY: The Superior Oil Company TITLE: Gas Engineer	INITIAL POTENTIAL, MCF	/24 Hrs. (a)	x (b) x	(c) x ((d) x (e)	=	1231	
TITLE: TITLE: Gas Engineer	WITNESSED BY:	OFF		TESTEL) BY:	()(2 Cam	o can)
TITLE: Gas Engineer	COMPANY:	[nlul	A(')	COMPAN	Y:	he Superi	or Oil Compan	y
	TITLE:	OIL CO	1954	TITLE:	<u> </u>	as Engine	er	