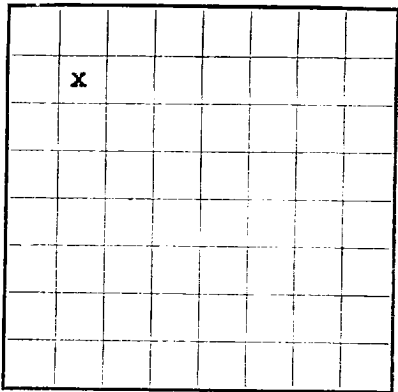




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078882**

LEASE OR PERMIT TO PROSPECT
Canyon Largo Unit #14-08-001-1059.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SLAGEL-GOVERNMENT #1-19

LOG OF OIL OR GAS WELL

Company **The Superior Oil Company** Address **Midland, Texas**
Lessor or Tract **Slagel-Government** Field **Canyon Largo** State **New Mexico**
Well No. **1-19** Sec. **19** T. **25N** R. **6W** Meridian _____ County **Rio Arriba**
Location **990** ft. ^{**N.**}_{**S.**} of **N.** Line and **990** ft. ^{**E.**}_{**W.**} of **W.** Line of **Section 19** Elevation **6883**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **November 4, 1954** Signed **Wm. J. Mathis** Title **Petroleum Engineer.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 14,** 19 **54** Finished drilling **October 30, /** 19 **54.**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2772** to **2800** **G** No. 4, from _____ to _____
No. 2, from **2812** to **2826** **G** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8	36# & 32.30#	8	Spang	266	Baker				Surface
7"	20	8	Spang	2880	Baker		2772	2800	Production
							2812	2826	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	266	175	2-plug	water	
7"	2880	150	2-plug	9.8	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **266** feet to **2880** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **266** feet, and from _____ feet to _____ feet

DATES

Comp: **October 29, 22** 19 **54.** Put to producing **Shut-In Gas Well** 19 _____

The production for the first 24 hours was _____ barrels of fluid of which **No** % was oil; **No** % emulsion; **No** % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,230,000** Gallons gasoline per 1,000 cu. ft. of gas **0.3%**

Rock pressure, lbs. per sq. in. **675**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2240	2240	Clay, sand, shale & conglomerate
2240	2721	481	Shale, Sand & coal.
2721	2826	105	Top of Pictured Cliff Sand 2721.
2826	2880	54	Sand & Streaks of Shale.
			Top of Lewis Shale 2826.
T.D.	2880		Shale.
P.B.T.D.	2850		

