

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

April 15, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 37, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 19, T. 25N, R. 6W, NMPM., Largo Canyon P. C. Pool
Unit Letter

Rio Arriba

County. Date Spudded 10-14-54 Date Drilling Completed 10-18-54
Elevation 6873 Total Depth 2880' ~~xxxxx~~ C.O. 2850

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2772' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2772-2800; 2812-2826

Open Hole None Depth 2880 Depth Casing Shoe 2880 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1230 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gal. oil & 3000# sand, & 3000 gal. oil & 3000# sand.

Casing 675 Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by The Superior Oil Co. as the Slagel Government No. 1-19. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Canyon Largo Unit No. 37. El Paso Natural Gas Co. is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 18 1958, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. C. Johns APR 18 1958
(Signature)

Title Petroleum Engineer OIL CON. COM. DIST. 3

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. 10,000,000 of 5

DEGREE 1000

Operator	2	
1st Op.	1	
Operation Officer	1	
State Comptroller		
U. S. G. O.		
Transporter		
File	1	✓