

U. S. LAND OFFICE SERGE NUMBER LABILIACE 67 LEASE OR PERMIT TO PROSPECT 27

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY ————

LOG OF OIL OR GAS WELL

LOCAT	E WELL CORRECT	LY									
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Lessor or	Tract	la fribal	&	Field			Stat	e liku			
Well No	Sec. <u>4.</u>	_ T.232_ R	. 5 Mer	idian	ن	Co	unty		<u> </u>		
Location .	.105. ft. ${N \choose S}$ of	Line a	ndft.	$\left\{ egin{array}{c} \mathrm{E.} \\ \mathrm{W.} \end{array} ight\}$ of	_ Lin	e of	<u> </u>	Eleva	ation floor relative to see level		
The i	nformation given can be determined	n herewith is	s a comple zailable rec	te and corr	ct re	ord of the w	rell and a	ll work o	lone thereon		
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	ed drilling							4)_1_	19.=.		
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.40. 2, 1101		00	*	ING RECO		Н					
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		MUDE	ING ANI	CEMENT	ING	RECORD					
Size casing	Where set Nu	mber sacks of ce	ment	Method used		Mud gravity	A	mount of m	ud used		
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172 2	73:	<u></u>		erin de com							
T	lum 'Matarial			AND ADA			D 43				
	lug—Material										
adapters-	-Material			TING REC					*******		
Size	Shell used	Explosive u		Quantity	Date	Depth shot		Depth clear	ned out		
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	s were used from										
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	production for the			bar	rels o						
	% water; an					Gravity, °B					
If gas	well, cu. ft. per	24 hours	244 MC	Gallon	s gasc	oline per 1,00	00 cu. ft.	of gas	*		
Rock	pressure, lbs. per	r sq. in	o sice_	AND CONTRACT							
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HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

and casing set as shown. Perforated with bullets and attempted hydraulic bracturing with water in lower set of perferations. Permation would not break under 1400 ths. pressure on casing, 3500 lbs. on tubing with packer. Perforated upper tons, brokendows at 3400 lbs. Well could not be brought in because of strong flow of fresh water. Let plug above perforations and came up hole testing casing. Found break in casing between 500-550 feet. Tobleved water shutoff. Frilled out plug. Perforated lower zone, with lear guin-1 shorts. Fractured lower zone with 100 lbs. injection pressure 100-100, het bridging plug. Fractured upper perforations, drillog bridging plug, cieanari out well, and ran 2 tubing.

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