

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bloomfield, New Mexico December 17, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. Apache "P", Well No. 7, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

E, Sec. 21, T. 25N, R. 5W, NMPM, Otero Chacra Pool  
Unit Letter

Rio Arriba

County San Juan Date Spudded 9-23-57 Date Drilling Completed 10-1-57

Please indicate location:

Elevation 6676 DF Total Depth 3808' PBD 3774'

Top ~~Gas~~ Pay 3634' Name of Prod. Form. Chacra (La Ventana)

PRODUCING INTERVAL -

Perforations 3634' - 3658'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3808' Depth \_\_\_\_\_  
Tubing 2841'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1153 MCF/Day; Hours flowed 3

Choke Size 1" Method of Testing: Tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. diesel oil, 30,000# sand w/ adomite added.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 50# oil run to tanks Not taking gas to date.

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Nat'l Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC. 26. 1957, 19\_\_\_\_

Amerada Petroleum Corporation  
(Company or Operator)

By: [Signature]  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Foreman

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box E - Bloomfield, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	7	
DISTRIBUTION		
Upstream	4	
Santa Fe	1	
Information Office	1	
Public Land Office		
U. S. G. S.		
Transporter		
File	1	✓