

Box E
Bloomfield, New Mexico
December 17, 1957



Mr. A. L. Porter, Secretary and Director
Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

This is to request administrative approval for well dually completed in the South Blanco Pictured Cliff and Chacra Pool. The Amerada Petroleum Corporation's Jicarilla Apache "F" #7 is located 1550' FNL & 990' FWL Section 21, T25-N, R-5-W, Rio Arriba County, New Mexico.

This well has been completed in the Pictured Cliff Formation and Chacra Formation. Completion has been accomplished in the following manner.

Spudded 12-1/4" hole at 11:30 PM 9-23-57 and drilled to 228'. Ran 5 jts. 8-5/8" OD 24# Casing & set @ 222', and cemented with 175 sacks common cement mixed 2% jel, with maximum pump pressure of 200#. Cement Circulated - WOC - Tested Csg. with 600# - Held OK. Started drilling 7-7/8" hole @ 4:45 PM 9-25-57, and drilled to 3808', ran Schlumberger surveys, and ran 98 jts. 5-1/2" OD Casing & set @ 3808' and cemented with 375 sacks common cement mixed 2% jel. maximum pump pressure 1500#. Ran temperature survey & found top of cement outside of 5-1/2" Casing at 1400' or 100% fill. WOC - Perforated 5-1/2" Csg. (Picture Cliff Zone) from 2770' to 2792' and 2808' to 2822' and perforated 5-1/2" Csg. (Chacra Zone) from 3634' to 3658'. Sand oil fraced Chacra Zone with 30,000 gallons diesel oil & 30,000# 20-40 sand with adomite added. Breakdown pressure 2000#, Max. press. 1800#, Min. press. 1700#. Avg. Inj. rate 42.4 BPM, flushed w/ 140 bbl. diesel oil. Ran Production Packer with PSI Nipple & set @ 2842'. Sand water fraced Pictured Cliff with 40,000# 20-40 sand and 40,000 gallons water down 5-1/2" Csg. & 2-3/8" EUE Tubing. Breakdown pressure 2100#, Max. press. 2100#, Min. press. 1900#. Avg. Inj. rate 38.2 bbl. per minute. Swabbed well in and tested for production. Chacra Zone tested 1,153,000 CFPD through 1" choke, TP 50#. Pictured Cliff Zone tested 1,008,000 CFPD through 3/4" choke, CP 67#.

Approval is asked for this dual completion to allow production from both known producing formations without the high initial cost of drilling two wells.

The offset operators of this dual well have been notified and also enclosed are: Schematic Diagram of the mechanical installations: Platt showing the location of this well and the offset operators; Affidavit from the packer setting company stating that the packer used was set at the depth shown; Packer Leakage tests as observed by a member of the Oil Conservation Commission.

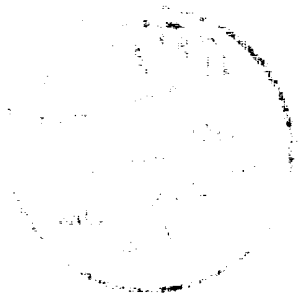
Any further information required will be furnished upon your request.

Yours very truly,

D. F. Furse

DFF/crc

cc: Mr. Emery Arnold - OCC, Aztec
Mr. Phil T. McGrath - USGS, Farmington
Tulsa
Midland
Monument
File



NEW MEXICO
OIL CONSERVATION COMMISSION

8-15-56

PACKER LEAKAGE TEST (SAN JUAN BASIN)

Operator Amerada Petroleum Corporation (Upper Completion) S. Blanco Pictured Cliff
Lease J. Apache "F" #7 Pool (Lower Completion) Otero Chacara
Location: Unit B, S. 21, T. 25N R. 5W, Rio Arriba County, N. Mex.

Pre-Test Shut-In

	Upper Completion	Lower Completion
Shut-in (date)	<u>11-12-57</u>	<u>11-12-57</u>
Pressure Measured (Dwt.) (date)		

Flow Test No. 1

Test commenced at (hour, date) 2:30 PM 11-29-57 Choke size 1"
Completion producing _____ Completion shut-in _____

	Upper Completion	Lower Completion
Pressure at beginning of test.	<u>980</u> psi	<u>892</u> psi
Maximum pressure during test	<u>980</u> psi	<u>897</u> psi
Minimum pressure during test	<u>50</u> psi	<u>884</u> psi
Pressure at end of test.	<u>50</u> psi	<u>884</u> psi
Maximum pressure change during test.	<u>930</u> psi	<u>13</u> psi
Oil flow rate during test: _____ BOPD based on _____ BO in _____ hours		
Gas Flow rate during test: _____		
Choke volume _____ MCFD; Meter volume _____ MCFD.		

Mid-Test Shut-In

	Upper Completion	Lower Completion
Shut-in (date)		
Pressure measured (Dwt) (date)		

Flow Test No. 2

Test commenced at (hour, date) 10:30 AM 12-6-57 Choke size 3/4"
Completion producing _____ Completion shut-in _____

	Upper Completion	Lower Completion
Pressure at beginning of test.	<u>899</u> psi	<u>922</u> psi
Maximum pressure during test	<u>899</u> psi	<u>922</u> psi
Minimum pressure during test	<u>67</u> psi	<u>916</u> psi
Pressure at end of test	<u>67</u> psi	<u>916</u> psi
Maximum pressure change during test	<u>832</u> psi	<u>6</u> psi
Oil flow rate during test: _____ BOPD based on _____ BO in _____ hours		
Gas flow rate during test: _____		
Choke Volume _____ MCFD; Meter volume _____ MCFD.		

Test performed by D. F. Furze Title Foreman
Witnessed by A. R. Kendrick Title Engr. O.C.C.

REMARKS: _____

NOTE: Recording gauge pressure charts, test data sheet, and a graphic depiction of all phases of the test shall be submitted with this report.

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Oil Conservation Commission of the State of New Mexico for this packer leakage test were complied with and carried out in full, and that all dates and facts set forth in this form and all attached material are true and correct.

D. F. Furze For Amerada Petroleum Corporation
(Representative of Company making test) (Company Making Test)

INSTRUCTIONS

(NORTHWEST NEW MEXICO ONLY)

1. At least seventy-two hours prior to the commencement of this test, the operator shall have notified the Aztec Office of the Oil Conservation Commission in writing of the exact time said test is to be commenced.
2. The packer leakage test shall commence with both sides of the completion shut-in. Both sides of the completion must be shut-in at least seven days. This shut-in must show on the charts of the pressure recorder and also must appear on the data sheets.
3. For Flow Test No. 1, one side of the dual completion shall be produced with the other side shut-in. Such test shall be continued for seven days, and shall be at a rate of flow approximating the normal rate of flow for the zone being produced. Note: Where gas is flowed to the atmosphere in taking the initial packer test, the well shall be flowed for three hours.
4. Following the completion of flow test No. 1, the well will again be shut-in for seven days.
5. Flow Test No. 2 shall be performed with the previously shut-in side of the dual completion flowing and with the flowing side of the completion used in Flow Test No. 1 remaining shut-in. This test shall be conducted exactly as outlined under Flow Test No. 1, and must be performed even though no leak was indicated by Flow Test No. 1.
6. All pressures, throughout the entire test, must be continuously measured and recorded with recording pressure gauges.
7. The accuracy of the recording gauges shall be checked at regular intervals throughout the test with a dead weight test gauge (Dwt), and such readings shall be recorded on the test data sheet provided.
8. This form must be completed and filed in duplicate with the Aztec Office of the Oil Conservation Commission within 15 days following the completion of the testing, and must be accompanied by:
 - a. all of the charts, or copies thereof, used on the pressure recorders during the test.
 - b. The test data-sheet (s), or copies thereof, required under paragraph 7 above.
 - c. a graph depicting the pressures and their changes, for both sides of the completion over the entire test.
9. This packer leakage test shall be performed upon the dual completion of any new wells so approved by the Commission. This test shall also be required each year during the annual deliverability test on gas wells. This test shall be required until such time as the Commission has sufficient information on testing dual completions in San Juan Basin on which to base a simplified packer leakage test. The Commission may also request packer leakage tests at any time they feel that a new test is desirable.

STATE OF NEW MEXICO
COUNTY OF SAN JUAN

Mack Mahaffey, being first duly sworn upon
do hereby depose and say as follows:

I am an employee of Baker Oil Tools, Inc., and that on October 4,
57, I was called to the location of the Amerada Petroleum Corporation
(Name of Company)

Jicarilla Apache "F" #7 Well located in the SW/4 of NW/4
(Well Number)

of Section 21, Township 25N, Range 5-W, N.M.P.M., for
advisory service in connection with installation of a production packer. In
my presence, a Baker Model D Production Packer was set in this well
at 2842' feet in accordance with the usual practices and customs of
the industry.

Mack Mahaffey

Branch Manager

Subscribed and sworn to before me, a Notary Public in and for San Juan
County, New Mexico, the 15th day of October, 19 57.

Charlie Campbell
Notary Public in and for San Juan County, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date January 13, 1958

Operator Amerada Petroleum Corporation Lease Jicarilla Apache "F"
Well No. 7 Unit Letter E Section 21 Township 25-N Range 5-W NMPM
Located 1550 Feet From North Line, 970 Feet From West Line
County Rio Arriba G. L. Elevation _____ Dedicated Acreage 320 Acres
Name of Producing Formation Picture Cliff - Chacra Pool South Blanco P.C. - Otero Chacra

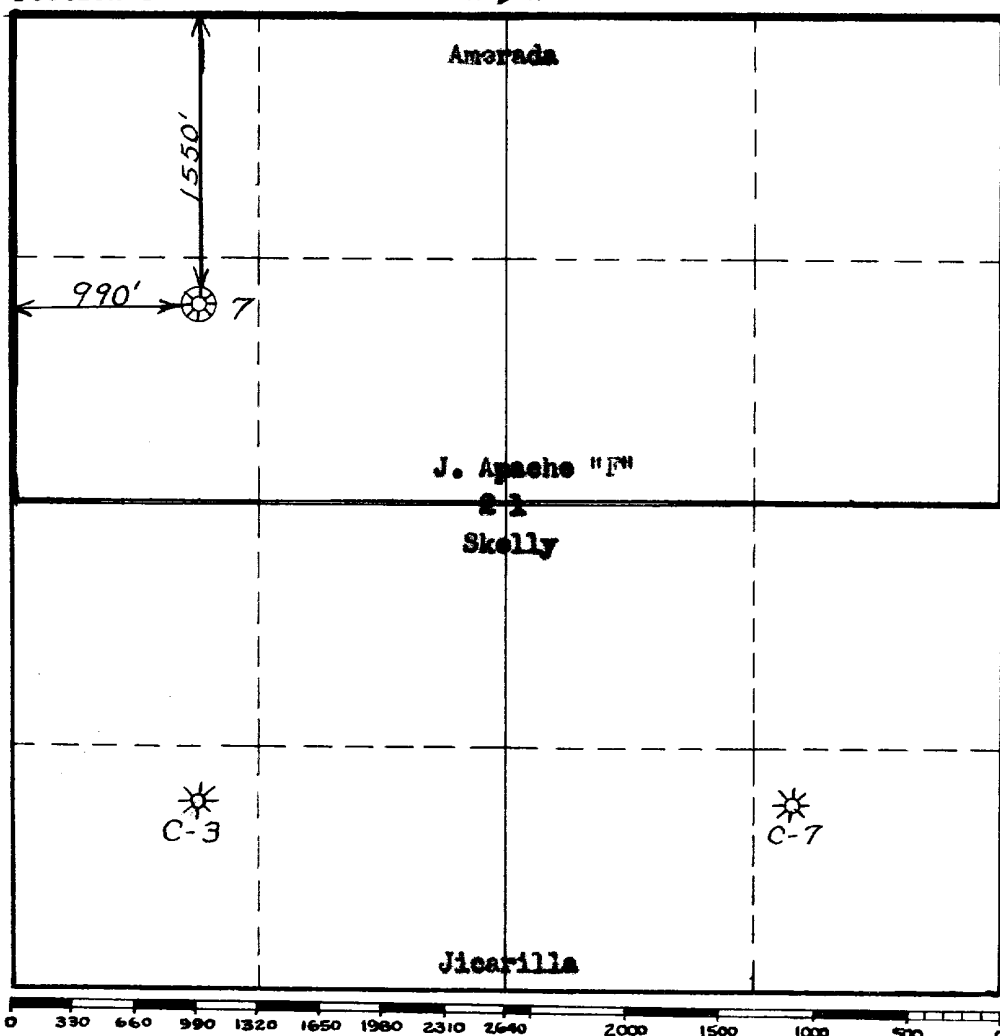
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B

R-5-W



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Amerada Petroleum Corporation

(Operator)

R.C. Capps
(Representative)

Box E - Bloomfield, New Mexico

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional
Engineer and/or Land Surveyor.

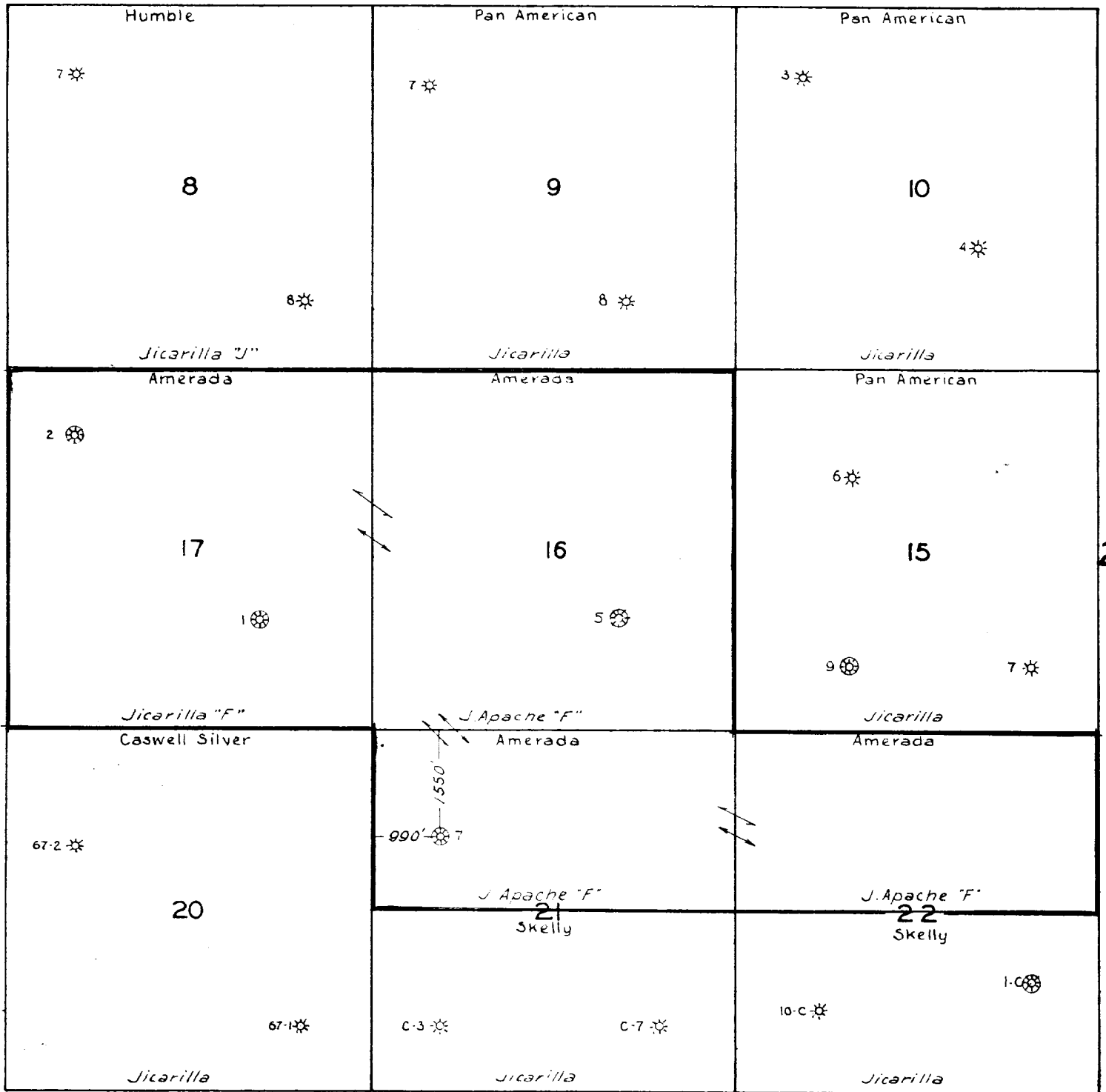
Certificate No. _____

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)



OPERATOR OF LEASE Amerada Petroleum Corporation NAME OF LEASE Jicarilla Apache " F "
 TOTAL ACRES IN LEASE 2,559.40 ACRES COVERED BY THIS PLAT 1,920
 DESCRIPTION OF PROPERTY All Sec. 16, 17 & 18, N/2 Sec. 21 & N/2 Sec. 22, T. 25N, R5 W
 COUNTY Rio Arriba FIELD South Blanco Pictured Cliffs
 SCALE OF PLAT 1" = 2000'
 STATE OF _____
 COUNTY OF _____

☉ Dual Gas Well-
 Pictured Cliff & Chacra

I HEREBY CERTIFY THAT I AM FAMILIAR WITH THE CONDITIONS AS THEY ACTUALLY EXIST ON THIS LEASE; THAT THE ABOVE PLAT WHICH IS DRAWN TO THE SCALE INDICATED HEREON IS TO THE BEST OF MY KNOWLEDGE TRUE AND CORRECT; THAT IT ACCURATELY REFLECTS SAID LEASE WITH ALL WELLS THEREON; AND THAT THE NUMBER AND LOCATION OF WELLS THEREON ARE AS INDICATED ON THE PLAT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 195_____

NOTARY PUBLIC IN AND FOR