

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

RECEIVED
MAR 14 1984
OIL CON. DIV.
DIST. 3

I. Operator **TEXACO Inc.,**
Address **P. O. Box 2100, Denver, Colorado 80201**
Reason for filing (Check proper box)
New Well ☐ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change In OPERATOR ☒

If change of ownership give name and address of previous owner **Dome Petroleum Corp., 1625 Broadway, Denver, Colorado**

II. DESCRIPTION OF WELL AND LEASE

Lease Name HOWARD	Well No. 1	Pool Name, Including Formation GAVILAN-PICTURED CLIFFS	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter C : 790 Feet From The NORTH Line and 1850 Feet From The WEST Line of Section 23 Township 25N Range 2W , N.M.P.M., RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	P.O. Box 1492, EL PASO, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		is gas actually connected? When
		YES 4-13-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Elevations (L.F., H.F., RT, GA, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Shoe Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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GAS WELL	Length of Test	Bbls. Condensate/MM	Gravity of Condensate
Testing Method (Flow, pump, gas lift, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
TEXACO Inc. as Operator for Texaco Oils

Arthur R. Mart
(Signature)
Field Surt.

Title

3-4-84

Date

OIL CONSERVATION COMMISSION

APPROVED MAY 07 1984, 19
BY Frank J. [Signature]
Inc. SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

1. The first part of the document is a list of names and addresses of the members of the committee.