

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

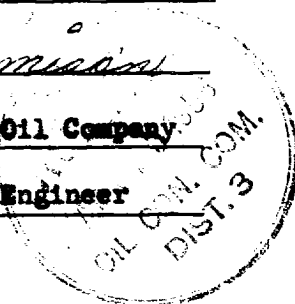
POOL Canyon Largo Unit FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED 4-16-56

Operator The Superior Oil Company Lease Slagel Government Well No. 1-20
Unit
1/4 Section NW Letter D Sec. 20 Twp. 25N Rge. 6W
Casing: 5 1/2 "O.D. Set At 2796 Tubing 2 "WT. 4.70 Set at 2692
Pay Zone: From 2625 to 2696 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing _____ Tubing X
Test Nipple 2.067 I.D. Type of Gauge Used _____ X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 710 Tubing: 689 S.I. Period 15 days
Time Well Opened: 11:45 A. M. Time Well Gauged: 2:45 P. M.
Impact Pressure: 18" HOH
Volume (Table I) 499.2 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III). 1.000 (c)
Multiplier for SP. Gravity (Table IV). 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V). 23.53
Multiplier for Barometric Pressure (Table VI). 0.979 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 522

Witnessed by: _____ Tested by: _____
Company: _____ Company The Superior Oil Company
Title: _____ Title: District Gas Engineer



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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