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OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	OPERATOR (
I.	PRORATION OFFICE								
	DENSON-MONTIN-	GREER DRILLING CORP.	_						
	Address								
	221 Petroleum Center Building, Farmington, New Mexico								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well Recompletion	Change in Transporter of: Oil Dry Go			cator from E				
	Change in Ownership	Casinghead Gas Conde	H Greer	ne. to Drilling	Benson-Mon	tin-			
			- Qreer.	<u> </u>	COIP.				
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.			
	CANADA OJITOS UNIT 7 Puerto Chiquito Mancos State, Federal or Fee Federal								
	Location	(A-23)			1000101	_08122 0B			
	Unit Letter A ; 68	O Feet From The north Lir	ne and <u>620</u>	Feet From T	The past				
	Line of Section 23 Tov	wnship 25N Range	l₩ , nmpm	<u>. R10</u>	Arriba	County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA							
	Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)						
	-	Shell Oil Company Time of Authorized Transporter of Casinghead Gas or Dry Gas Brazos Gas Transmission Ltd.			Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
					· Bldg., Far				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	ed? Whe		N.Mex.			
	give location of tanks.	A 23 25N 1W	No			1,11031			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order	number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	es'v. Diff. Res'v.			
	Designate Type of Completion		l l)	1 1	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations	L			Depth Casing Shoe				
Periodicular									
TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS CE	MENT			
					Ì				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	me of load oil o	and must be equal to of	exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	able for this depth or be for full 24 hours) Dil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
					ALLL	11			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	1 1966			
			Water - Bbls.		Gas-MCF	1 1966			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		OIL CO	ON. COM.			
		L			\ DI	ST. 3			
GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	7	Gravity of Condensat	•			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size				
	. esting Method (pitot, bath pity	I replied transma (Street 17)	Costud Liessma fame.	,	Chore Size				
VI.	CERTIFICATE OF COMPLIANCE	DE	OIL CONSERVATION COMMISSION						
			- 0 3 4000						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 007 3 1 1966 , 19						
			By Original Signed by Emery C. Arnold						
			SUPERVISOR DIST. #3						
This form is to be filed in compliance with RULE 1104.									
Ü	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device well.					of the deviation			
tests taken on the well in accordance with RULE 111. Citile									
					I, III, and VI for changes of owner, ter, or other such change of condition.				
			completed wells.						