	NO OF COPIES ACCS	15					
	DISTRIBUTION						
	SANTA FE		7				
	FILC						
	U.S.G.S.						
	LAND OFFICE						
	IRANSPORTER	OIL					
I.	INANSFORTER	GAS					
	OPERATOR						
	PROPATION OFFICE						
	Operator						
	Northwest Pipeline (
	Adiress						
	501 Airport Drive, I						

NEW MEXICO OIL CONSERVATION COMMISSION

Porm C+104

	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Ettective 1-1-65						
	FILC U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	- ADMIONIZATION TO THAT	THE PROPERTY OF THE PROPERTY O	/// O/// C				
	TRANSPORTER OIL GAS							
	OPERATOR							
I.	PROPATION OFFICE Operator							
	·	Northwest Pipeline Corporation ·						
		501 Airport Drive, Farmington, New Mexico 87401						
	Resson(s) for filing (Check proper box)	Other (Please	explain)				
	New Well Recompletion	Change In Transporter of: OII Dry Ga	•		•			
	Change in Ownership	Casinghead Gas Conden	isate 🗍					
_	If change of ownership give name and address of previous owner	El Paso Natural Gas C	ompany, Box 990,	Farming	gton, New Mexico 87401			
II.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo		Kind of Leas	O Lease No.			
	Lerse Name Federal			State, Festera				
	Location		0(3		TI			
	Unit Letter D : 826			_ Feet From '				
	Line of Section 24 Tox	wnship 25N Range	2W , _{NMPM} ,	Rio Ar	riba County			
ı.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Oil							
	Name of Authorized Transporter of Cil Northwest Pipeline		cr Condensate 🛣 Address (Give address to which appro-		mington, New Mexico 87401			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas &	Address (Give address to	which appro	ved copy of this form is to be sent)			
	El Paso Natural Gas	Company Unit Sec. Twp. Pige.	Box 990, Farmir		ew Mexico 87401			
	If well produces oil or liquids, give location of tanks.	D 24 25N 2W		<u> </u>				
		th that from any other lease or pool,	give commingling order	number:	•			
٧.	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.			
				. •				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations		<u> </u>		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT			
	The same and province to	OR ALLOWARIE (Test must be at	feet recovery of total volum	a of load ail	and must be equal to or exceed top allow-			
.	TEST DATA AND REQUEST FOOL WELL	able for this de	och or be for full 24 Adural	-				
	OII. WELL Date First New Cil Run To Tanks Date of Test Producing Method Run pump, gas lift, etc.)				,, e.c.,			
	Length of Test	Tubing Pressure	Casing Pressure	2 (1674	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.		Gas - MCF			
į		DIST. 3		4				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size			
1.	CERTIFICATE OF COMPLIAN	CE	i 1		ATION COMMISSION			
		regulations of the Oil Conservation	APPROVED					
	I hereby certify that the rules and the Commission have been complied wabove is true and complete to the	By Original Signed by A. R. Kendrick						
	EDOVE IS (I'D) SHO COMPLETE TO THE	TITLE PETROLEUM ENGINEER DIST. NO. 3						
	ORIGINAL SIGNED BY	This form is to be filed in compliance with RULE 1104.						
		I It ship form must	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation					
	OFFICE SUPE	All sections of this form must be filled out completely for allow-						
•	A North	able on new and recompleted werra.						
	(Do	well name or number.	or transport	ter, or other such change of condition. • • - "!!-d for each noo! In multiply				