

(SUBMIT IN TRIPLICATE)

Indian Agency San Carlos ApacheCont. 149, Tract 246

Allottee

Lease No. San Carlos Apache #70UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1	2	3	4	5	6	7	8	9	10
11	12	13	14	15	16	17	18	19	20
21	22	23	24	25	26	27	28	29	30
31	32	33	34	35	36	37	38	39	40

B-5-4

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 23, 1957

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Well No. 6 is located 990 ft. from N line and 1140 ft. from W line of sec. 22NW/4 SW/4 Sec. 22
(1/4 Sec. and Sec. No.)25-N
(Twp.)3-1
(Range)100W
(Meridian)Otero Graneros
(Field)Rio Arriba
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 6774 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7195' TO 7196' PWD - Perf. 4 1/2" OD Liner (Graneros Zone) from 7108' - 7144', and perforated 7-5/8" Csg. (Chacara Zone) from 3780' to 3808'. Set Baker Model D Prod. Packer @ 3845' in 7-5/8" Csg. below Chacara Perforations. Run 3-1/2" Reg. Tbg. & set @ 3845' in top of Baker Packer.

GRANEROS ZONE - Shutbed well in - Flowed 288 bbl. distillate in 24 hours. Gas Vol. 4,297,000 CFPD, then 24/64" pos. choke, TP 1750#. (Based on 4 hr. test)

CHACHA ZONE - Sand oil fraced 7-5/8" Csg. perf. from 3780' to 3808' with 30,000 gal. diesel oil and 30,000# sand. Max. Press. 2350#, Min. 2250#, Avg. Inj. Rate 39.9 BPM. Started well flowing by injecting gas from Graneros Zone. Well tested 768,000 CFPD thru 3/4" choke. TP 630#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operation.

Company Amrad Petroleum CorporationAddress Box E - Bloomfield, New MexicoBy A. F. [Signature]Title Foramin