

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Amerada Hess Corp Lease J. Apache "E" Well No. 6
Location of Well: Unit D Sec. 22 Twp. 25 N Rge. 5 W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Chacra</u>	<u>gas</u>	<u>flow</u>	<u>csg.</u>
Lower Completion	<u>Dakota</u>	<u>gas</u>	<u>flow</u>	<u>tlg</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>5-14-89</u>	Length of time shut-in <u>5 days</u>	SI press. psig <u>342</u>	Stabilized? (Yes or No) <u>Yes</u>
Lower Completion	Hour, date shut-in <u>5-14-89</u>	Length of time shut-in <u>3 days</u>	SI press. psig <u>270</u>	Stabilized? (Yes or No) <u>No</u>

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>5-15</u>	<u>24</u>	<u>320</u>	<u>252</u>		RECEIVED JUN 02 1989 open Dakota
<u>5-16</u>	<u>48</u>	<u>330</u>	<u>260</u>		
<u>5-17</u>	<u>72</u>	<u>340</u>	<u>270</u>		
<u>5-18</u>	<u>96</u>	<u>342</u>	<u>58</u>		
<u>5-19</u>	<u>120</u>	<u>342</u>	<u>58</u>		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____
Gas: 879 MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

Original Signed by CHARLES GHOLSON

JUN 02 1989

(Continue on reverse side)