State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-136 Originated 12/23/91

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD Rule 403.B(1) or (2)					
Operator Name:Amerada Hess Corporation	Operator No				
Operator Address: <u>Drawer D, Monument, New Mexic</u>					
Lease Name: Jicarilla Apache "F" # () -	77755 Type: State Federal X Fee				
Location: Please Refer Attachment					
Pool: Pleas Refer Attachment					
Requested Effective Time Period: Beginning April 1, 199	3 Ending Open				
	JRE: RULE 403.B.(1) with the following information.				
1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.					
2) A one year production history of each well included in this application (showing the annual and daily volumes).					
3) The established or agreed-upon daily producing rate for each well and the effective time period.					
4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).					
5) The gas transporter(s) connected to each well.	DECEIVE M				
Please attach a separate sheet A separate application is required fo Working interest, royalty and overriding royalty ownership mu	with the following information. r each Central Point Delivery (CPD). st be common for all wells to be connected to the conn				
 An ownership plat showing a description of the lease and all of the wells to be produced through this CPD. a) List the wells which will be metered separately, including API No. b) List the wells which will not be metered separately, including API No. 					
2) Describe the proposed method of allocating production from non-metered wells.					
3) A one year production history of the wells which will not	be metered showing the annual and daily volumes.				
4) The gas transporter(s) connected to this CPD.					
Applicant will be responsible for fi	ling OCD Form C-111 for the CPD.				
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.				
	Approved Until: Further Notice				
Signature: Sand. Signal By: Original Signed by FRANK T. CHAVE?					
Gary A. Greer Printed Name & Title: District Engineer	Title: SUPERVISOR DISTRICT # 3				

ATTACHMENT ALTERNATIVE METHOD RULE 403.B.(1)

LOW FLOW WELL LISTING

Operator Code 0124Operator Name Amerada Hess Corp.

Gas Transporter El Paso Natural Gas Co

C = Time Calculated Volume (Hourly) For Daily Volumes More Than 5 MCFD	73-301	74-600	74-402	GAS TRANS. METER
	Jicarilla Apache F #9 West Lindrith Gallup Dakota	Jicarilla Apache F #6 West Lindrith Gallup Dakota	Jicarilla Apache F #1 South Blanco Pictured Cliffs	WELL NAME
	P-16-25N-5W Rio Arriba Cty. New Mexico	D-22-25N-5W Rio Arriba Cty. New Mexico	J-17-25N-5W Rio Arriba Cty. New Mexico	UNIT, SEC. TWN, RGE. CTY, STATE
	30-039-05996	30-039-05958	30-039-06008	AP I NUMBER
	Chaco	Chaco	Chaco	EL PASO PLANT AREA LOCATION
	2383	3495	3785	TEST PERIOD MCF
	5657.7	5870.7	6027.3	TEST PERIOD FLOW HRS.
	0.42	0.59	0.62	TIME CALC. HOURLY RATE MCF
	10.08	14.16	14.88	AGREED VOLUME DAILY RATE MCF
	TC	ТС	TC	WELL VOLUME CLOSED CONDITIONS