

(SUBMIT IN TRIPLICATE)

Indian Agency Dallas, New Mexico

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Sanilla Apache

Allottee Cont. #149-Trust #346

Lease No. 1. Apache #F

1963 MAR 8 AM 8:20

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

RECEIVED  
FEB 26 1963

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

February 21, 1963

Well No. 11 is located 1000' ft. from N line and 1000' ft. from E line of sec. 21

NE/NE-Sec-21 25N 5W 101PH  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Basin Dakota Rio Arriba New Mexico  
(Field) (County or Subdivision) (State or Territory)

RECEIVED  
FEB 27 1963  
OIL CON. CO.

The elevation of the derrick floor above sea level is 6726' ft. Ungraded

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed Total Depth: 7500' or sufficient depth to test Dakota Zone.

Surface Casing: Will set 9-5/8" OD surface casing and circulate cement. Will set 200'.

Production String: If productive will set production string to Total depth and cement with sufficient cement to protect Dakota & Gallup Zones, and second stage through staging tool approximately 100' below Chacra and cement with sufficient cement to protect Chacra and Pictured Cliffs Zones.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box 1469

Durango, Colorado

247-9393

By L.A. Pettyjohn L.A. Pettyjohn

Title District Field Clerk

## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.

Date February 25, 1963

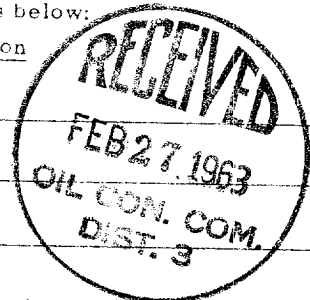
Operator AMERADA PETROLEUM CORPORATION Lease J. Apache "F"  
 Well No. 11 Unit Letter A Section 21 Township 25 North Range 5 West NMPM  
 Located 1000 Feet From North Line 1000 Feet From East Line  
 County Rio Arriba G. L. Elevation 6726' ungraded Dedicated Acreage 1 1/2 320 Acres  
 Name of Producing Formation Dakota Pool basin Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?  
 Yes ☒ No ☐
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐ If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description



## Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Amerada Petroleum Corporation

(Operator)

L.A. Pettyjohn

(Representative)

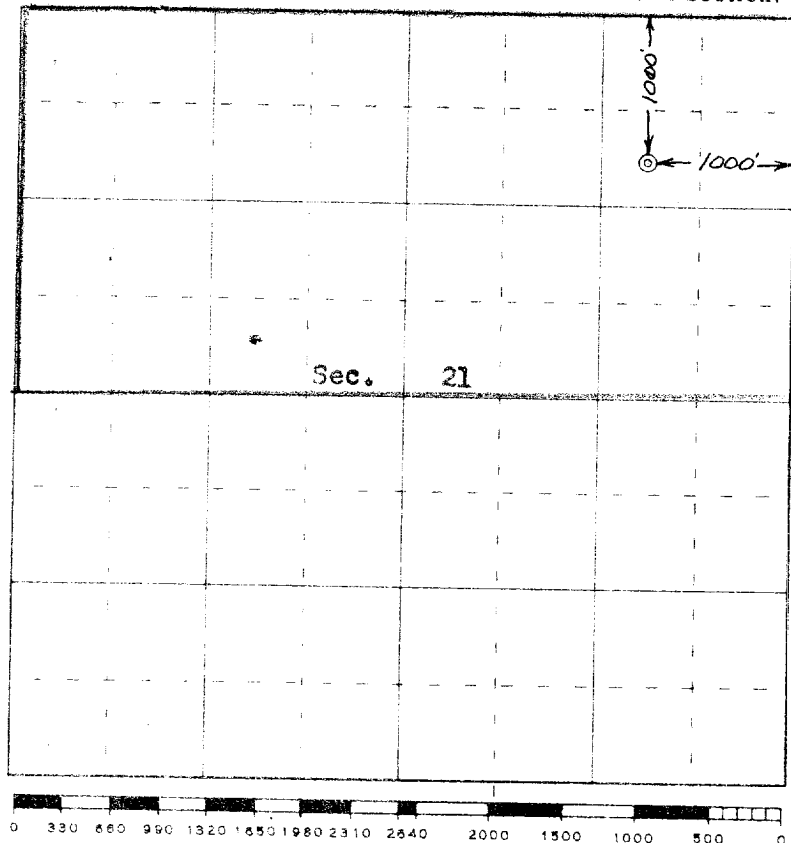
Box 1469

(Address)

Durango, Colorado

PH-247-5353

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 23 February 1963

Registered Professional Engineer and/or Land Surveyor